Notice of electricity delivery price changes

Orion New Zealand Limited owns and operates the electricity distribution network in central Canterbury (including Christchurch) between the Waimakariri and Rakaia rivers, and from the Canterbury coast to Arthur's Pass. We receive electricity from Transpower's national grid at eight different locations and we distribute this electricity to more than 224,000 homes and businesses.

Our service covers the delivery of electricity across our network of infrastructure assets only - we do not buy and sell electricity; we simply deliver it to the customers of electricity retailers that operate in our area. Electricity retailers, in turn, include this cost in their retail electricity prices. Our delivery charges amount to approximately 27% of an average household's electricity bill. Both Orion's and Transpower's prices are regulated by the Commerce Commission and the changes set out in this schedule are made in accordance with the terms of the regulation. For more information on our pricing, or Orion in general, visit www.oriongroup.co.nz or call us on 363 9898. For information on the retail prices that appear on your electricity account, please contact your electricity retailer.

Requirement 2.4.18 of the Electricity Distribution Information Disclosure Determination 2012 requires Orion to publicly disclose changes to our wholesale prices as follows:

Connection categories and price components	Units	1 April 2023 to 31 March 2024 Delivery price (excl GST)	from 1 April 2024 Delivery price (excl GST)				
				Streetlighting connections (approx 54,332 connections)			
				Fixed charge	\$/con/day	0.0970	0.0131
Peak charge (peak period demand) ²	\$/kW/day	0.0928	n/a				
Volume charges ²	A (LAMI)	0.00444	-1-				
Weekdays (Mon to Fri, 7am to 9pm) Nights & weekends (Sat & Sun)	\$/kWh \$/kWh	0.09414 0.01844	n/a n/a				
Time-of-Use Volume Charges ²	Ψ/ Κττι	0.01011	.,, 0				
Weekend ³	\$/kWh	n/a	0.03012				
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	\$/kWh	n/a	0.12020				
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) Off Peak (Mon to Fri, 10:00pm to 3:00am)	\$/kWh \$/kWh	n/a n/a	0.07007 0.00558				
Super Off Peak (Anytime between 3:00am to 5:00am)	\$/kWh	n/a	-				
General connections (approx 223,418 connections)							
Fixed charge							
Residential General Connection							
Residential Connection - Fixed Daily Charge - Uncontrolled Residential Connection - Fixed Daily Charge - Controlled	\$/con/day	0.4500	0.5998				
Small General Connection	\$/con/day	0.4500	0.5036				
Small Connection up to 15 kVA - Fixed Daily Charge - Uncontrolled	\$/con/day	0.6100	0.9408				
Small Connection up to 15 kVA - Fixed Daily Charge - Controlled	\$/con/day	0.6100	0.7367				
Medium General Connection Medium Connection 16 kVA up to 69 kVA - Fixed Daily Charge - Uncontrolled	\$/con/day	0.9832	1.0071				
Medium Connection 16 kVA up to 69 kVA - Fixed Daily Charge - Oncontrolled Medium Connection 16 kVA up to 69 kVA - Fixed Daily Charge - Controlled	\$/con/day \$/con/day	0.9832	0.7367				
Large General Connections							
Large Connection >70 kVA - Fixed Daily Charge - Uncontrolled	\$/con/day	1.1835	3.9718				
Large Connection > 70 kVA - Fixed Daily Charge - Controlled	\$/con/day	1.1835	3.2386				
Peak charge (peak period demand) ²	\$/kW/day	0.0928	n/a				
Volume charges ²	A // 1.4 //		,				
Weekdays (Mon to Fri, 7am to 9pm) Nights & weekends (Sat & Sun)	\$/kWh \$/kWh	0.09414 0.01844	n/a n/a				
Time-of-Use Volume Charges ²	.,		,-				
Weekend ³	\$/kWh	n/a	0.03012				
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	\$/kWh	n/a	0.12020				
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) Off Peak (Mon to Fri, 10:00pm to 3:00am)	\$/kWh \$/kWh	n/a n/a	0.07007 0.00558				
Super Off Peak (Anytime between 3:00am to 5:00am)	\$/kWh	n/a	-				
Low power factor charge	\$/kVAr/day	0.2000					
Irrigation connections (approx 1,036 connections)							
Capacity charge*	\$/kW/day	0.2933	0.1897				
Volume charges ²	*****		,				
Weekdays (Mon to Fri, 7am to 9pm) Nights & weekends (Sat & Sun)	\$/kWh \$/kWh	0.09414 0.01844	n/a n/a				
Time-of-Use Volume Charges ²	φ/ κνν 11	0.01044	174				
Weekend ³	\$/kWh	n/a	0.03012				
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	\$/kWh	n/a	0.12020				
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)	\$/kWh	n/a	0.07007				
Off Peak (Mon to Fri, 10:00pm to 3:00am) Super Off Peak (Anytime between 3:00am to 5:00am)	\$/kWh \$/kWh	n/a n/a	0.00558				
Rebates	3/KVVII	ily a	_				
Power factor correction rebate*	\$/kVAr/day	(0.1083)	(0.1197)				
Interruptibility rebate*	\$/kW/day	(0.0271)	(0.0296)				
* applied from 1 October to 31 March only							
Major customer and embedded network connections (approx 554 connections) Fixed charge	¢ laan lday	15 0000	20,0000				
Fixed charge Fixed charge (additional connections)	\$/con/day \$/con/day	15.0000 10.0000	20.0000 15.0000				
Extra switches	\$/switch/day	3.6700	3.9000				
11kV Metering equipment	\$/con/day	5.0200	5.3000				
11kV Underground cabling	\$/km/day	4.4000	4.7000				
11kV Overhead lines Transformer capacity	\$/km/day	3.1800	3.5000				
Peak charge (control period demand)	\$/kVA/day \$/kVA/day	0.0122 0.2949	0.0118 0.2974				
Nominated maximum demand	\$/kVA/day \$/kVA/day	0.2949	0.2974				
Metered maximum demand	\$/kVA/day	0.0748	0.0925				
Export credits (approx 12 connections)							
0 - 30kW generation	¢ /luarb	(0.00350)	(0.00200)				
Anytime credits (without PV), or Anytime credits (with PV), or	\$/kWh \$/kWh	(0.00260) (0.00010)	(0.00280)				
Anytime credits (with PV), or Peak period credits (with or without PV)	\$/kWh \$/kWh	(0.00010)	(0.00950)				
30 - 750kW Control period credits	\$/kW/day	(0.0625)	(0.0676)				
plus	\$/kVAr/day	(0.0205)	(0.0222)				
Miscellaneous							
Monthly invoice and contract charge to retailers and directly contracted major customers	\$/invoice	49.00	-				
Failure to pay notice Default and termination notice	\$/notice \$/notice	123.00 100.00	€				
Detault and termination notice	s) nouce	100.00					

- 1. This schedule is a summary only. Please refer to Orion's published electricity delivery price and export credit schedules, available from Orion
- or www.oriongroup.co.nz, for full details.
- 2. Peak and volume prices for streetlighting, general connections and irrigation connections are being replaced by Time-of-Use voulme prices from 1 April 2024. Time-of-Use volumes are derived from measurements taken at grid exit points, and it is appropriate to allow normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection



