

Electricity delivery price schedule for Orion NZ Ltd
(applicable from 1 April 2025)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. Transmission and distribution of electricity to homes and businesses and does not include the cost of electricity itself. Please refer to your retailer for details of retail electricity prices.

All prices exclude GST	Price Category	Price Component Code ²	Distribution Price (D)	Pass-through & Recoverable Price (P&R)	Transmission Price (T)	Delivery Price (D+P&R+T)	Unit of measure
Streetlighting							
	LIG						
Fixed charge		LIGFXD	\$ 0.0660	\$ 0.0101	\$ 0.0027	\$ 0.0789	\$/lamp/day
<i>Variable Charges</i>							
Weekends		LIGWKD	\$ -	\$ -	\$ -	\$ -	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)		LIGP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)		LIGSH	\$ -	\$ -	\$ -	\$ -	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am)		LIGOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am)		LIGSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Residential Low User							
<i>Uncontrolled Charges</i>							
Residential Connection - Fixed Daily Charge - Uncontrolled	URES	URESUFXD	\$ 0.4778	\$ 0.0459	\$ 0.2263	\$ 0.7500	\$/con/day
Weekends - Uncontrolled		URESUWKD	\$ 0.03037	\$ 0.00122	\$ 0.00754	\$ 0.03913	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Uncontrolled		URESUP	\$ 0.12116	\$ 0.00486	\$ 0.03009	\$ 0.15611	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Uncontrolled		URESUSH	\$ 0.07000	\$ 0.00280	\$ 0.01821	\$ 0.09101	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Uncontrolled		URESUOP	\$ 0.00558	\$ 0.00023	\$ 0.00140	\$ 0.00721	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Uncontrolled		URESUSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
<i>Controlled Charges</i>							
Residential Connection - Fixed Daily Charge - Controlled	RES	RESCFXD	\$ 0.3352	\$ 0.0459	\$ 0.2268	\$ 0.6078	\$/con/day
Weekends - Controlled		RESCWKD	\$ 0.03037	\$ 0.00122	\$ 0.00754	\$ 0.03913	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Controlled		RESCP	\$ 0.12116	\$ 0.00486	\$ 0.03009	\$ 0.15611	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Controlled		RESCSH	\$ 0.07000	\$ 0.00280	\$ 0.01821	\$ 0.09101	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Controlled		RESCOP	\$ 0.00558	\$ 0.00023	\$ 0.00140	\$ 0.00721	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Controlled		RESCSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Residential Standard User							
<i>Uncontrolled Charges</i>							
Residential Connection - Fixed Daily Charge - Uncontrolled	RSU	RSUUFXD	\$ 0.8881	\$ 0.0460	\$ 0.2272	\$ 1.1613	\$/con/day
Weekends - Uncontrolled		RSUUWKD	\$ 0.02233	\$ 0.00122	\$ 0.00754	\$ 0.03109	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Uncontrolled		RSUUP	\$ 0.08962	\$ 0.00486	\$ 0.03009	\$ 0.12458	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Uncontrolled		RSUUSH	\$ 0.05159	\$ 0.00280	\$ 0.01821	\$ 0.07260	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Uncontrolled		RSUOOP	\$ 0.00420	\$ 0.00023	\$ 0.00140	\$ 0.00582	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Uncontrolled		RSUOSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
<i>Controlled Charges</i>							
Residential Connection - Fixed Daily Charge - Controlled	RSC	RSCCFXD	\$ 0.7466	\$ 0.0459	\$ 0.2266	\$ 1.0191	\$/con/day
Weekends - Controlled		RSCCWKD	\$ 0.02233	\$ 0.00122	\$ 0.00754	\$ 0.03109	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Controlled		RSCCP	\$ 0.08962	\$ 0.00486	\$ 0.03009	\$ 0.12458	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Controlled		RSCCSH	\$ 0.05159	\$ 0.00280	\$ 0.01821	\$ 0.07260	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Controlled		RSCCOP	\$ 0.00420	\$ 0.00023	\$ 0.00140	\$ 0.00582	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Controlled		RSCCSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Small General Connection							
<i>Uncontrolled Charges</i>							
Small Connection up to 15 kVA - Fixed Daily Charge - Uncontrolled	UGENGC1	UGENGC1UFXD	\$ 1.1295	\$ 0.0760	\$ 0.3283	\$ 1.5338	\$/con/day
Weekends - Uncontrolled		UGENGC1UWKD	\$ 0.02312	\$ 0.00049	\$ 0.00189	\$ 0.02550	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Uncontrolled		UGENGC1UP	\$ 0.09269	\$ 0.00195	\$ 0.00752	\$ 0.10216	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Uncontrolled		UGENGC1USH	\$ 0.05385	\$ 0.00112	\$ 0.00455	\$ 0.05953	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Uncontrolled		UGENGC1UOP	\$ 0.00433	\$ 0.00009	\$ 0.00035	\$ 0.00477	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Uncontrolled		UGENGC1USOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
<i>Controlled Charges</i>							
Small Connection up to 15 kVA - Fixed Daily Charge - Controlled	GENGC1	GENGC1CFXD	\$ 1.0736	\$ 0.0605	\$ 0.2625	\$ 1.3967	\$/con/day
Weekends - Controlled		GENGC1CWKD	\$ 0.02312	\$ 0.00049	\$ 0.00189	\$ 0.02550	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Controlled		GENGC1CP	\$ 0.09269	\$ 0.00195	\$ 0.00752	\$ 0.10216	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Controlled		GENGC1CSH	\$ 0.05385	\$ 0.00112	\$ 0.00455	\$ 0.05953	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Controlled		GENGC1COP	\$ 0.00433	\$ 0.00009	\$ 0.00035	\$ 0.00477	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Controlled		GENGC1CSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Medium General Connection							
<i>Uncontrolled Charges</i>							
Medium Connection 16 kVA up to 69 kVA - Fixed Daily Charge - Uncontrolled	UGENGC2	UGENGC2UFXD	\$ 2.2385	\$ 0.0469	\$ 0.4351	\$ 2.7204	\$/con/day
Weekends - Uncontrolled		UGENGC2UWKD	\$ 0.00992	\$ 0.00190	\$ 0.00943	\$ 0.02124	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Uncontrolled		UGENGC2UP	\$ 0.03991	\$ 0.00759	\$ 0.03761	\$ 0.08511	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Uncontrolled		UGENGC2USH	\$ 0.02248	\$ 0.00437	\$ 0.02276	\$ 0.04961	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Uncontrolled		UGENGC2UOP	\$ 0.00188	\$ 0.00035	\$ 0.00175	\$ 0.00398	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Uncontrolled		UGENGC2USOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
<i>Controlled Charges</i>							
Medium Connection 16 kVA up to 69 kVA - Fixed Daily Charge - Controlled	GENGC2	GENGC2CFXD	\$ 2.1991	\$ 0.0376	\$ 0.3473	\$ 2.5840	\$/con/day
Weekends - Controlled		GENGC2CWKD	\$ 0.00992	\$ 0.00190	\$ 0.00943	\$ 0.02124	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Controlled		GENGC2CP	\$ 0.03991	\$ 0.00759	\$ 0.03761	\$ 0.08511	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Controlled		GENGC2CSH	\$ 0.02248	\$ 0.00437	\$ 0.02276	\$ 0.04961	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Controlled		GENGC2COP	\$ 0.00188	\$ 0.00035	\$ 0.00175	\$ 0.00398	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Controlled		GENGC2CSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Large General Connections							
<i>Uncontrolled Charges</i>							
Large Connection >70 kVA - Fixed Daily Charge - Uncontrolled	UGENGC3	UGENGC3UFXD	\$ 8.5546	\$ 0.5363	\$ 2.8916	\$ 11.9824	\$/con/day
Weekends - Uncontrolled		UGENGC3UWKD	\$ 0.00750	\$ 0.00101	\$ 0.00905	\$ 0.01755	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Uncontrolled		UGENGC3UP	\$ 0.03021	\$ 0.00401	\$ 0.03611	\$ 0.07033	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Uncontrolled		UGENGC3USH	\$ 0.01683	\$ 0.00231	\$ 0.02185	\$ 0.04099	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am) - Uncontrolled		UGENGC3UOP	\$ 0.00142	\$ 0.00019	\$ 0.00168	\$ 0.00329	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Uncontrolled		UGENGC3USOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
<i>Controlled Charges</i>							
Large Connection >70 kVA - Fixed Daily Charge - Controlled	GENGC3	GENGC3CFXD	\$ 9.0906	\$ 0.4278	\$ 2.3198	\$ 11.8382	\$/con/day
Weekends - Controlled		GENGC3CWKD	\$ 0.00750	\$ 0.00101	\$ 0.00905	\$ 0.01755	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm) - Controlled		GENGC3CP	\$ 0.03021	\$ 0.00401	\$ 0.03611	\$ 0.07033	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm) - Controlled		GENGC3CSH	\$ 0.01683	\$ 0.00231	\$ 0.02185	\$ 0.04099	\$/kWh

Off Peak (Mon to Fri, 10:00pm to 3:00am) - Controlled	GENGC3COP	\$ 0.00142	\$ 0.00019	\$ 0.00168	\$ 0.00329	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am) - Controlled	GENGC3CSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh

Residential Two-way Power Flow

	2WAYRES					
Residential Connection Fixed Daily Charge	2WAYRESFXD	\$ (0.1600)	\$ 0.1045	\$ 0.8056	\$ 0.7500	\$/con/day
Residential Consumption Weekends	2WAYRESXWKD	\$ 0.03908	\$ -	\$ -	\$ 0.03908	\$/kWh
Residential Consumption Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	2WAYRESXP	\$ 0.21883	\$ -	\$ -	\$ 0.21883	\$/kWh
Residential Consumption Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)	2WAYRESXSH	\$ 0.09998	\$ -	\$ -	\$ 0.09998	\$/kWh
Residential Consumption Off Peak (Mon to Fri, 10:00pm to 3:00am)	2WAYRESXOP	\$ 0.00360	\$ -	\$ -	\$ 0.00360	\$/kWh
Residential Consumption Super Off Peak (Anytime between 3:00am to 5:00am)	2WAYRESXSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Residential Injection Weekends	2WAYRESIWKD	\$ -	\$ -	\$ -	\$ -	\$/kWh
Residential Injection Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	2WAYRESIP	\$ (0.14548)	\$ -	\$ -	\$ (0.14548)	\$/kWh
Residential Injection Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)	2WAYRESISH	\$ -	\$ -	\$ -	\$ -	\$/kWh
Residential Injection Off Peak (Mon to Fri, 10:00pm to 3:00am)	2WAYRESIOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Residential Injection Super Off Peak (Anytime between 3:00am to 5:00am)	2WAYRESISOP	\$ -	\$ -	\$ -	\$ -	\$/kWh

Commercial Two-way Power Flow

	2WAYSME					
Commercial Connection Fixed Daily Charge	2WAYSMEFXD	\$ 0.5283	\$ 0.3302	\$ 0.5868	\$ 1.4453	\$/con/day
Commercial Consumption Weekends	2WAYSMEXWKD	\$ 0.02520	\$ -	\$ -	\$ 0.02520	\$/kWh
Commercial Consumption Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	2WAYSMEXP	\$ 0.19643	\$ -	\$ -	\$ 0.19643	\$/kWh
Commercial Consumption Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)	2WAYSMEXSH	\$ 0.06471	\$ -	\$ -	\$ 0.06471	\$/kWh
Commercial Consumption Off Peak (Mon to Fri, 10:00pm to 3:00am)	2WAYSMEXOP	\$ 0.00236	\$ -	\$ -	\$ 0.00236	\$/kWh
Commercial Consumption Super Off Peak (Anytime between 3:00am to 5:00am)	2WAYSMEXSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Commercial Injection Weekends	2WAYSMEIWKD	\$ -	\$ -	\$ -	\$ -	\$/kWh
Commercial Injection Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	2WAYSMEIP	\$ (0.08036)	\$ -	\$ -	\$ (0.08036)	\$/kWh
Commercial Injection Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)	2WAYSMEISH	\$ -	\$ -	\$ -	\$ -	\$/kWh
Commercial Injection Off Peak (Mon to Fri, 10:00pm to 3:00am)	2WAYSMEIOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Commercial Injection Super Off Peak (Anytime between 3:00am to 5:00am)	2WAYSMEISOP	\$ -	\$ -	\$ -	\$ -	\$/kWh

Irrigation Connections

	IRR					
Capacity Charge	IRRCAP	\$ 0.5036	\$ 0.0139	\$ 0.1221	\$ 0.6397	\$/kW/day*
Power factor correction rebate	IRRPFC	\$ (0.13588)	\$ -	\$ -	\$ (0.13588)	\$/kVA/day*
Interruptibility rebate	IRRIRR	\$ (0.03365)	\$ -	\$ -	\$ (0.03365)	\$/kW/day*
Weekends	IRRWKD	\$ 0.01350	\$ -	\$ -	\$ 0.01350	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)	IRRP	\$ 0.05410	\$ -	\$ -	\$ 0.05410	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)	IRRS	\$ 0.03152	\$ -	\$ -	\$ 0.03152	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am)	IRROP	\$ 0.00253	\$ -	\$ -	\$ 0.00253	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am)	IRRSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh

* applied to 1 October to 31 March only

Major Customer and Embedded Network Connections

	MCC					
Fixed charge	MCFXD	\$ 23.8045	\$ -	\$ -	\$ 23.8045	\$/con/day
Fixed charge (additional connections)	MCFXDA	\$ 17.85336	\$ -	\$ -	\$ 17.85336	\$/con/day
Extra switches	EQESW	\$ 4.64187	\$ -	\$ -	\$ 4.64187	\$/switch/day
11kV Metering equipment	EQMET	\$ 6.30819	\$ -	\$ -	\$ 6.30819	\$/con/day
11kV Underground cabling	EQUGC	\$ 5.59405	\$ -	\$ -	\$ 5.59405	\$/km/day
11kV Overhead lines	EQOHL	\$ 4.16578	\$ -	\$ -	\$ 4.16578	\$/km/day
Transformer capacity	EQIFC	\$ 0.01403	\$ -	\$ -	\$ 0.01403	\$/kVA/day
Peak charge (control period demand)	MCCPD	\$ 0.25427	\$ 0.05580	\$ 0.05636	\$ 0.36643	\$/kVA/day
Nominated maximum demand	MCMMD	\$ 0.11589	\$ 0.00111	\$ 0.00112	\$ 0.11813	\$/kVA/day
Metered maximum demand	MCMMD	\$ 0.07552	\$ 0.01779	\$ 0.01797	\$ 0.11128	\$/kVA/day

Large Capacity Connections

Individually assessed prices advised and charged directly to the customers

Notes

1. Full details on how we apply these prices are included in our [Pricing Policy](#) document, available on our website.
2. The applicable price category is recorded against each connection ICP on the Electricity Authority's registry, and the price component is used in our mandatory 'electricity information exchange protocol' files.
3. Weekend means all trading periods except for Super Off Peak between 3am - 5am.



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(applicable from 1 April 2024)

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All prices exclude GST	Price Category Code ²	Price Component Code ¹	Distribution Price	Pass-through & Recoverable Price	Transmission Price	Delivery Price	Unit of measure
Fixed Daily Charges - Per Price Group							
<i>Streetlighting</i>							
Fixed charge	LIG	STFXD	\$ 0.0123	\$ 0.0002	\$ 0.0005	\$ 0.0131	\$/con/day
<i>Residential General Connections</i>							
Residential Connection - Fixed Daily Charge - Uncontrolled	URES	URESFXD	\$ 0.4236	\$ 0.0287	\$ 0.1475	\$ 0.5998	\$/con/day
Residential Connection - Fixed Daily Charge - Controlled	RES	RESFXD	\$ 0.3567	\$ 0.0149	\$ 0.1320	\$ 0.5036	\$/con/day
<i>Small General Connections</i>							
Small Connection up to 15 kVA - Fixed Daily Charge - Uncontrolled	UGENGC1	UGC1FXD	\$ 0.6897	\$ 0.0330	\$ 0.2181	\$ 0.9408	\$/con/day
Small Connection up to 15 kVA - Fixed Daily Charge - Controlled	GENGC1	GC1FXD	\$ 0.5949	\$ 0.0085	\$ 0.1333	\$ 0.7367	\$/con/day
<i>Medium General Connections</i>							
Medium Connection 16 kVA up to 69 kVA - Fixed Daily Charge - Uncontrolled	UGENGC2	UGC2FXD	\$ 0.7791	\$ 0.0220	\$ 0.2061	\$ 1.0071	\$/con/day
Medium Connection 16 kVA up to 69 kVA - Fixed Daily Charge - Controlled	GENGC2	GC2FXD	\$ 0.3903	\$ 0.0122	\$ 0.4632	\$ 0.8658	\$/con/day
<i>Large General Connections</i>							
Large Connection >70 kVA - Fixed Daily Charge - Uncontrolled	UGENGC3	UGC3FXD	\$ 1.9492	\$ 0.3171	\$ 1.7055	\$ 3.9718	\$/con/day
Large Connection >70 kVA - Fixed Daily Charge - Controlled	GENGC3	GC3FXD	\$ 2.1808	\$ 0.3272	\$ 0.7305	\$ 3.2386	\$/con/day
<i>Irrigation Connections</i>							
Capacity Charge	IRR	ICCAP	\$ 0.1321	\$ 0.0128	\$ 0.0447	\$ 0.1897	\$/kW/day*
Power factor correction rebate		ICPFC	\$ (0.1197)	\$ -	\$ -	\$ (0.1197)	\$/kVAR/day*
Interruptibility rebate		ICIRR	\$ (0.0296)	\$ -	\$ -	\$ (0.0296)	\$/kW/day*
* applied to 1 October to 31 March only							
Time-of-Use Charges - Irrigation, Streetlighting and General connections							
Weekend ³		WKD	\$ 0.0214	\$ 0.0012	\$ 0.0075	\$ 0.03012	\$/kWh
Peak (Mon to Fri, 7:00am to 11:00am and 5:00pm to 10:00pm)		P	\$ 0.0854	\$ 0.0048	\$ 0.0299	\$ 0.12020	\$/kWh
Shoulder (Mon to Fri, 5:00am to 7:00am and 11:00am to 5:00pm)		SH	\$ 0.0492	\$ 0.0028	\$ 0.0181	\$ 0.07007	\$/kWh
Off Peak (Mon to Fri, 10:00pm to 3:00am)		OP	\$ 0.0040	\$ 0.0002	\$ 0.0014	\$ 0.00558	\$/kWh
Super Off Peak (Anytime between 3:00am to 5:00am)		SOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Major Connections and Embedded Networks							
	MCC						
Fixed charge		MCFXD	\$ 20.0000	\$ -	\$ -	\$ 20.0000	\$/con/day
Fixed charge (additional connections)		MCFXDA	\$ 15.0000	\$ -	\$ -	\$ 15.0000	\$/con/day
Extra switches		EQESW	\$ 3.9000	\$ -	\$ -	\$ 3.9000	\$/switch/day
11kV Metering equipment		EQMET	\$ 5.3000	\$ -	\$ -	\$ 5.3000	\$/con/day
11kV Underground cabling		EQUGC	\$ 4.7000	\$ -	\$ -	\$ 4.7000	\$/km/day
11kV Overhead lines		EQOHL	\$ 3.5000	\$ -	\$ -	\$ 3.5000	\$/km/day
Transformer capacity		EQTFC	\$ 0.0118	\$ -	\$ -	\$ 0.0118	\$/kVA/day
Peak charge (control period demand)		MCCPD	\$ 0.2074	\$ 0.0408	\$ 0.0492	\$ 0.2974	\$/kVA/day
Nominated maximum demand		MCNMD	\$ 0.0974	\$ 0.0008	\$ 0.0010	\$ 0.0992	\$/kVA/day
Metered maximum demand		MCMMD	\$ 0.0638	\$ 0.0130	\$ 0.0157	\$ 0.0925	\$/kVA/day
Large Capacity Connections							
	LCC						
Individually assessed prices advised and charged directly to the customers							

Notes

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2. The applicable price category is recorded against each connection ICP on the Electricity Authority's registry, and the price component is used in our mandatory 'electricity information exchange protocol' files.

3. Weekend means all trading periods except for Super Off Peak between 3am -5am.

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(applicable from 1 April 2023)

This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

All prices exclude GST	Price Category Code ³	Price Component Code ³	Delivery Price	Unit of measure
Streetlighting connections				
	LIG			
Fixed charge		STFXD	0.0970	\$/con/day
Peak charge (peak period demand)		GENPK	0.0928	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.09414	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01844	\$/kWh
General connections				
	GEN			
Fixed charge		GENFXD	0.4500	\$/con/day
Fixed charge - General Group 1 (Small SME)		GC1FXD	0.6100	\$/con/day
Fixed charge - General Group 2 (Medium SME)		GC2FXD	0.9832	\$/con/day
Fixed charge - General Group 3 (Large SME)		GC3FXD	1.1835	\$/con/day
Peak charge (peak period demand)		GENPK	0.0928	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.09414	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01844	\$/kWh
Low power factor charge		LOWPF	0.2000	\$/kVAr/day
Irrigation connections				
	IRR			
Capacity charge		ICCAP	0.2933	\$/kW/day*
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.09414	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01844	\$/kWh
Rebates				
Power factor correction rebate		ICPFC	(0.1083)	\$/kVAr/day*
Interruptibility rebate		ICIRR	(0.0271)	\$/kW/day*
* applied from 1 October to 31 March only				
Major customer and embedded network connections				
	MCC			
Fixed charge		MCFXD	15.0000	\$/con/day
Fixed charge (additional connections)		MCFXDA	10.0000	\$/con/day
Extra switches		EQESW	3.6700	\$/switch/day
11kV Metering equipment		EQMET	5.0200	\$/con/day
11kV Underground cabling		EQUGC	4.4000	\$/km/day
11kV Overhead lines		EQOHL	3.1800	\$/km/day
Transformer capacity		EQTFC	0.0122	\$/kVA/day
Peak charge (control period demand)		MCCPD	0.2949	\$/kVA/day
Nominated maximum demand		MCNMD	0.1073	\$/kVA/day
Metered maximum demand		MCMMD	0.0748	\$/kVA/day
Large capacity connections				
	LCC			
Individually assessed prices advised and charged directly to the customers				
Miscellaneous				
Monthly invoice and contract charge to retailers and directly contracted customers		INVFXD	49.00	\$/invoice
Failure to pay notice		INVFTP	123.00	\$/notice
Default and termination notice		INVDAT	100.00	\$/notice

Notes

1. Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The applicable price category code is recorded against each connection ICP on the Electricity Authority's registry, and the price component code is used in our mandatory 'electricity information exchange protocol' files.

Electricity delivery price schedule for Orion NZ Ltd



(applicable from 1 April 2022)

This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

All prices exclude GST	Price Category Code ³	Price Component Code ³	Delivery Price	Unit of measure
Streetlighting connections				
	LIG			
Fixed charge		STFXD	0.0978	\$/con/day
Peak charge (peak period demand)		GENPK	0.3660	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.05946	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01844	\$/kWh
General connections				
	GEN			
Fixed charge		GENFXD	0.3000	\$/con/day
Peak charge (peak period demand)		GENPK	0.3660	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.05946	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01844	\$/kWh
Low power factor charge		LOWPF	0.2000	\$/kVAr/day
Irrigation connections				
	IRR			
Capacity charge		ICCAP	0.4308	\$/kW/day*
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.05946	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01844	\$/kWh
Rebates				
Power factor correction rebate		ICPFC	(0.1590)	\$/kVAr/day*
Interruptibility rebate		ICIRR	(0.0398)	\$/kW/day*
* applied from 1 October to 31 March only				
Major customer and embedded network connections				
	MCC			
Fixed charge		MCFXD	10.0000	\$/con/day
Fixed charge (additional connections)		MCFXDA	5.0000	\$/con/day
Extra switches		EQESW	3.2000	\$/switch/day
11kV Metering equipment		EQMET	4.5000	\$/con/day
11kV Underground cabling		EQUGC	3.7100	\$/km/day
11kV Overhead lines		EQOHL	2.6000	\$/km/day
Transformer capacity		EQTFC	0.0106	\$/kVA/day
Peak charge (control period demand)		MCCPD	0.3547	\$/kVA/day
Nominated maximum demand		MCNMD	0.1061	\$/kVA/day
Metered maximum demand		MCMMD	0.0701	\$/kVA/day
Large capacity connections				
	LCC			
Individually assessed prices advised and charged directly to the customers				
Miscellaneous				
Monthly invoice and contract charge to retailers and directly contracted customers		INVFXD	30.00	\$/invoice
Failure to pay notice		INVFTP	50.00	\$/notice
Default and termination notice		INVDAT	100.00	\$/notice

Notes

1. Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The applicable price category code is recorded against each connection ICP on the Electricity Authority's registry, and the price component code is used in our mandatory 'electricity information exchange protocol' files.

Electricity delivery price schedule for Orion NZ Ltd

(applicable from 1 April 2021 to 31 March 2022)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. The separate transmission and distribution components of the total delivery price are shown in order to meet information disclosure requirements.

All prices exclude GST	Distribution	Transmission	Delivery Price (total)	Unit of measure
Streetlighting connections	<i>approx 51,113 connections</i>			
Fixed charge	0.0985	(0.0031)	0.0954	\$/con/day
Peak charge (peak period demand)	0.2419	0.1576	0.3995	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)	0.05291	0.01464	0.06755	\$/kWh
Nights & weekends (Sat & Sun)	0.01627	0.00217	0.01844	\$/kWh
General connections	<i>approx 208,311 connections</i>			
Fixed charge	0.1500	-	0.1500	\$/con/day
Peak charge (peak period demand)	0.2419	0.1576	0.3995	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)	0.05291	0.01464	0.06755	\$/kWh
Nights & weekends (Sat & Sun)	0.01627	0.00217	0.01844	\$/kWh
Low power factor charge	0.1500	0.0500	0.2000	\$/kVA/day
Irrigation connections	<i>approx 1,040 connections</i>			
Capacity charge	0.3762	0.0621	0.4383	\$/kW/day*
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)	0.05291	0.01464	0.06755	\$/kWh
Nights & weekends (Sat & Sun)	0.01627	0.00217	0.01844	\$/kWh
Rebates				
Power factor correction rebate	(0.1618)	-	(0.1618)	\$/kVA/day*
Interruptibility rebate	(0.0405)	-	(0.0405)	\$/kW/day*
* applied from 1 October to 31 March only				
Major customer and embedded network connections	<i>approx 503 connections</i>			
Fixed charge	10.0000	-	10.0000	\$/con/day
Fixed charge (additional connections)	5.0000	-	5.0000	\$/con/day
Extra switches	3.3300	-	3.3300	\$/switch/day
11kV Metering equipment	4.3400	-	4.3400	\$/con/day
11kV Underground cabling	3.4000	-	3.4000	\$/km/day
11kV Overhead lines	2.1400	-	2.1400	\$/km/day
Transformer capacity	0.0119	-	0.0119	\$/kVA/day
Peak charge (control period demand)	0.2151	0.1606	0.3757	\$/kVA/day
Nominated maximum demand	0.0984	0.0050	0.1034	\$/kVA/day
Metered maximum demand	-	0.0769	0.0769	\$/kVA/day
Large capacity connections	<i>15 connections</i>			
Individually assessed prices advised and charged directly to the customers				
Miscellaneous				
Monthly invoice and contract charge to retailers and directly contracted customers	30.00	-	30.00	\$/invoice
Failure to pay notice	50.00	-	50.00	\$/notice
Default and termination notice	100.00	-	100.00	\$/notice

Notes

- Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
- Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.

Electricity delivery price schedule for Orion NZ Ltd



(applicable from 1 April 2020 to 31 March 2021)

This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

All prices exclude GST	Price Category Code ³	Price Component Code ³	Delivery Price	Unit of measure
Streetlighting connections				
	LIG			
Fixed charge		STFXD	0.0997	\$/con/day
Peak charge (peak period demand)		GENPK	0.4120	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.06707	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01798	\$/kWh
General connections				
	GEN			
Fixed charge		GENFXD	0.1500	\$/con/day
Peak charge (peak period demand)		GENPK	0.4120	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.06707	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01798	\$/kWh
Low power factor charge		LOWPF	0.2000	\$/kVAr/day
Irrigation connections				
	IRR			
Capacity charge		ICCAP	0.4490	\$/kW/day*
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.06707	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01798	\$/kWh
Rebates				
Power factor correction rebate		ICPFC	(0.1658)	\$/kVAr/day*
Interruptibility rebate		ICIRR	(0.0415)	\$/kW/day*
* applied from 1 October to 31 March only				
Major customer and embedded network connections				
	MCC			
Fixed charge		MCFXD	10.0000	\$/con/day
Fixed charge (additional connections)		MCFXDA	5.0000	\$/con/day
Extra switches		EQESW	3.2700	\$/switch/day
11kV Metering equipment		EQMET	4.2600	\$/con/day
11kV Underground cabling		EQUGC	3.3400	\$/km/day
11kV Overhead lines		EQOHL	2.1000	\$/km/day
Transformer capacity		EQTFC	0.0119	\$/kVA/day
Peak charge (control period demand)		MCCPD	0.3955	\$/kVA/day
Nominated maximum demand		MCNMD	0.1044	\$/kVA/day
Metered maximum demand		MCMMD	0.0762	\$/kVA/day
Large capacity connections				
	LCC			
Individually assessed prices advised and charged directly to the customers				
Miscellaneous				
Monthly invoice and contract charge to retailers and directly contracted customers		INVFXD	30.00	\$/invoice
Failure to pay notice		INVFTP	50.00	\$/notice
Default and termination notice		INVDAT	100.00	\$/notice

Notes

- Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
- Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
- The applicable price category code is recorded against each connection ICP on the Electricity Authority's registry, and the price component code is used in our mandatory 'electricity information exchange protocol' files.

Electricity delivery price schedule for Orion NZ Ltd

(applicable from 1 April 2019 to 31 March 2020)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

All prices exclude GST	Price Category Code ³	Price Component Code ³	Delivery Price	Unit of measure
Streetlighting connections				
	LIG			
Fixed charge		STFXD	0.1133	\$/con/day
Peak charge (peak period demand)		GENPK	0.4292	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.07559	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01798	\$/kWh
General connections				
	GEN			
Fixed charge		GENFXD	0.1500	\$/con/day
Peak charge (peak period demand)		GENPK	0.4292	\$/kW/day
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.07559	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01798	\$/kWh
Low power factor charge		LOWPF	0.2000	\$/kVAr/day
Irrigation connections				
	IRR			
Capacity charge		ICCAP	0.4696	\$/kW/day*
Volume charge				
Weekdays (Mon to Fri, 7am to 9pm)		VOLWD	0.07559	\$/kWh
Nights & weekends (Sat & Sun)		VOLNW	0.01798	\$/kWh
Rebates				
Power factor correction rebate		ICPFC	(0.1755)	\$/kVAr/day*
Interruptibility rebate		ICIRR	(0.0439)	\$/kW/day*
* applied from 1 October to 31 March only				
Major customer and embedded network connections				
	MCC			
Fixed charge		MCFXD	10.0000	\$/con/day
Extra switches		EQESW	3.6700	\$/switch/day
11kV Metering equipment		EQMET	4.4500	\$/con/day
11kV Underground cabling		EQUGC	3.2900	\$/km/day
11kV Overhead lines		EQOHL	2.0700	\$/km/day
Transformer capacity		EQTFC	0.0138	\$/kVA/day
Peak charge (control period demand)		MCCPD	0.4148	\$/kVA/day
Nominated maximum demand		MCNMD	0.1135	\$/kVA/day
Metered maximum demand		MCMMD	0.0713	\$/kVA/day
Large capacity connections				
	LCC			
Individually assessed prices advised and charged directly to the customers				
Miscellaneous				
Monthly invoice and contract charge to retailers and directly contracted customers		INVFXD	30.00	\$/invoice
Failure to pay notice		INVFTP	50.00	\$/notice
Default and termination notice		INVDAT	100.00	\$/notice

Notes

1. Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The applicable price category code is recorded against each connection ICP on the Electricity Authority's registry, and the price component code is used in our mandatory 'electricity information exchange protocol' files.

Electricity delivery price schedule for Orion NZ Ltd



(applicable from 1 April 2018 to 31 March 2019)

This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

All prices exclude GST	Price Component Code ³	Delivery Price	Unit of measure
Streetlighting connections			
Fixed charge	STFXD	0.1211	\$/con/day
Peak charge (peak period demand)	GENPK	0.5181	\$/kW/day
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.09316	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01193	\$/kWh
General connections			
Peak charge (peak period demand)	GENPK	0.5181	\$/kW/day
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.09316	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01193	\$/kWh
Low power factor charge	LOWPF	0.2000	\$/kVAr/day
Irrigation connections			
Capacity charge	ICCAP	0.4350	\$/kW/day*
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.09316	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01193	\$/kWh
Rebates			
Power factor correction rebate	ICPFC	(0.1793)	\$/kVAr/day*
Interruptibility rebate	ICIRR	(0.0448)	\$/kW/day*
* applied from 1 October to 31 March only			
Major customer and embedded network connections			
Fixed charge	MCFXD	7.5000	\$/con/day
Extra switches	EQESW	3.6100	\$/switch/day
11kV Metering equipment	EQMET	4.3700	\$/con/day
11kV Underground cabling	EQUGC	3.2300	\$/km/day
11kV Overhead lines	EQOHL	2.0300	\$/km/day
Transformer capacity	EQTFC	0.0135	\$/kVA/day
Peak charge (control period demand)	MCCPD	0.4730	\$/kVA/day
Nominated maximum demand	MCNMD	0.1102	\$/kVA/day
Metered maximum demand	MCMMD	0.0862	\$/kVA/day
Large capacity connections			
Individually assessed prices advised and charged directly to the customers			
Miscellaneous			
Monthly invoice and contract charge to retailers and directly contracted customers	INVFXD	30.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The price component code is used in our mandatory 'electricity information exchange protocol' files.

Delivery prices

(applicable from 1 April 2017 to 31 March 2018)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Price Component Code ³	Delivery Price	All prices exclude GST
Streetlighting connections		<i>approx 48,266 connections</i>	
Fixed charge	STFXD	0.1129	\$/con/day
Peak charge (peak period demand)	GENPK	0.5310	\$/kW/day
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.08773	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01125	\$/kWh
General connections		<i>approx 198,087 connections</i>	
Peak charge (peak period demand)	GENPK	0.5310	\$/kW/day
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.08773	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01125	\$/kWh
Low power factor charge	LOWPF	0.2000	\$/kVA/day
Irrigation connections		<i>approx 1,102 connections</i>	
Capacity charge	ICCAP	0.4197	\$/kW/day*
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.08773	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01125	\$/kWh
Rebates			
Power factor correction rebate	ICPFC	(0.1793)	\$/kVA/day*
Interruptibility rebate	ICIRR	(0.0448)	\$/kW/day*
* applied from 1 October to 31 March only			
Major customer and embedded network connections		<i>approx 404 connections</i>	
Fixed charge	MCFXD	1.8900	\$/con/day
Extra switches	EQESW	3.5400	\$/switch/day
11kV Metering equipment	EQMET	4.2900	\$/con/day
11kV Underground cabling	EQUGC	3.1700	\$/km/day
11kV Overhead lines	EQOHL	2.0000	\$/km/day
Transformer capacity	EQTFC	0.0133	\$/kVA/day
Peak charge (control period demand)	MCCPD	0.4857	\$/kVA/day
Nominated maximum demand	MCNMD	0.1049	\$/kVA/day
Metered maximum demand	MCMMD	0.0848	\$/kVA/day
Large capacity connections		<i>12 connections</i>	
Individually assessed prices advised and charged directly to the customers			
Miscellaneous			
Monthly invoice and contract charge to retailers and directly contracted customers	INVFXD	30.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The price component code is used in our mandatory 'electricity information exchange protocol' files.

Delivery prices

(applicable from 1 April 2016 to 31 March 2017)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Price Component Code ³	Delivery Price	All prices exclude GST
Streetlighting connections		<i>approx 47,119 connections</i>	
Fixed charge	STFXD	0.1166	\$/con/day
Peak charge (peak period demand)	GENPK	0.5325	\$/kW/day
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.08642	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01106	\$/kWh
General connections		<i>approx 192,636 connections</i>	
Peak charge (peak period demand)	GENPK	0.5325	\$/kW/day
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.08642	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01106	\$/kWh
Low power factor charge	LOWPF	0.2000	\$/kVA/day
Irrigation connections		<i>approx 1,122 connections</i>	
Capacity charge	ICCAP	0.4920	\$/kW/day*
Volume charge			
Weekdays (Mon to Fri, 7am to 9pm)	VOLWD	0.08642	\$/kWh
Nights & weekends (Sat & Sun)	VOLNW	0.01106	\$/kWh
Rebates			
Power factor correction rebate	ICPFC	(0.1793)	\$/kVA/day*
Interruptibility rebate	ICIRR	(0.0448)	\$/kW/day*
* applied from 1 October to 31 March only			
Major customer and embedded network connections		<i>approx 387 connections</i>	
Fixed charge	MCFXD	1.8565	\$/con/day
Extra switches	EQESW	5.0100	\$/switch/day
11kV Metering equipment	EQMET	7.0500	\$/con/day
11kV Underground cabling	EQUGC	2.9500	\$/km/day
11kV Overhead lines	EQOHL	1.9100	\$/km/day
Transformer capacity	EQTFC	0.0168	\$/kVA/day
Peak charge (control period demand)	MCCPD	0.4891	\$/kVA/day
Nominated maximum demand	MCNMD	0.0899	\$/kVA/day
Metered maximum demand	MCMMD	0.1001	\$/kVA/day
Large capacity connections		<i>12 connections</i>	
Individually assessed prices advised and charged directly to the customers			
Miscellaneous			
Monthly invoice and contract charge to retailers and directly contracted customers	INVPXD	30.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in our *Pricing Policy* document, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The price component code is used in our mandatory 'electricity information exchange protocol' files.

Delivery prices

(applicable from 1 April 2015 to 31 March 2016)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Price Component Code ³	Distribution	Transmission	Delivery (total)	All prices exclude GST
Streetlighting connections				<i>approx 45,689 connections</i>	
Fixed charge	SLFXD	11.98	-	11.98	¢/conn/day
Peak charge (peak period demand)	PEAK	34.95	17.82	52.77	¢/kW/day
Volume charge					
Working weekdays (7am - 9pm)	VOLWWD	6.188	2.365	8.553	¢/kWh
Nights, weekends and holidays	VOLNWH	0.733	0.357	1.090	¢/kWh
General connections				<i>approx 191,784 connections</i>	
Peak charge (peak period demand)	PEAK	34.95	17.82	52.77	¢/kW/day
Volume charge					
Working weekdays (7am - 9pm)	VOLWWD	6.188	2.365	8.553	¢/kWh
Nights, weekends and holidays	VOLNWH	0.733	0.357	1.090	¢/kWh
Low power factor charge	LPF	15.00	5.00	20.00	¢/kVAr/day
Irrigation connections				<i>approx 1,122 connections</i>	
Capacity charge	ICAP	50.74	2.54	53.28	¢/kW/day*
Volume charge					
Working weekdays (7am - 9pm)	VOLWWD	6.188	2.365	8.553	¢/kWh
Nights, weekends and holidays	VOLNWH	0.733	0.357	1.090	¢/kWh
Rebates					
Power factor correction rebate	PFC	(17.93)	-	(17.93)	¢/kVAr/day*
Interruptibility rebate	INT	(4.48)	-	(4.48)	¢/kW/day*
* applied from 1 October to 31 March only					
Major customer and embedded network connections				<i>approx 404 connections</i>	
Fixed charge					
Fixed (standard connections)	STDFXD	184.80	-	184.80	¢/conn/day
Fixed (secondary connections)	SECFXD	98.37	-	98.37	¢/conn/day
Dedicated equipment		see separate price schedule			
Peak charge (control period demand)	CPD	30.64	18.03	48.67	¢/kVA/day
Capacity charge (assessed capacity)	CAP	8.92	10.21	19.13	¢/kVA/day
Large capacity connections				<i>12 connections</i>	
Distribution and transmission charges		<i>individually assessed</i>			
Miscellaneous					
Monthly invoice and contract charge to retailers and directly contracted customers	INVFXD	30.00	-	30.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in the document *Application of delivery prices*, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The price component code is used in our mandatory 'electricity information exchange protocol' files, where distribution and transmission components are set out separately. All transmission components will use the given code with '-T' appended.

Delivery prices

(applicable from 1 April 2014 to 31 March 2015)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Price Component Code ³	Distribution	Transmission	Delivery (total)	All prices exclude GST
Streetlighting connections				<i>approx 44,141 connections</i>	
Fixed charge	SLFXD	12.43	-	12.43	¢/conn/day
Peak charge (peak period demand)	PEAK	34.43	18.28	52.71	¢/kW/day
Volume charge					
Working weekdays (7am - 9pm)	VOLWWD	5.890	2.536	8.426	¢/kWh
Nights, weekends and holidays	VOLNWH	0.698	0.383	1.081	¢/kWh
General connections				<i>approx 188,793 connections</i>	
Peak charge (peak period demand)	PEAK	34.43	18.28	52.71	¢/kW/day
Volume charge					
Working weekdays (7am - 9pm)	VOLWWD	5.890	2.536	8.426	¢/kWh
Nights, weekends and holidays	VOLNWH	0.698	0.383	1.081	¢/kWh
Low power factor charge	LPF	15.00	5.00	20.00	¢/kVA/day
Irrigation connections				<i>approx 1,109 connections</i>	
Capacity charge	ICAP	50.31	1.86	52.17	¢/kW/day*
Volume charge					
Working weekdays (7am - 9pm)	VOLWWD	5.890	2.536	8.426	¢/kWh
Nights, weekends and holidays	VOLNWH	0.698	0.383	1.081	¢/kWh
Rebates					
Power factor correction rebate	PFC	(17.85)	-	(17.85)	¢/kVA/day*
Interruptibility rebate	INT	(4.46)	-	(4.46)	¢/kW/day*
* applied from 1 October to 31 March only					
Major customer and embedded network connections				<i>approx 425 connections</i>	
Fixed charge					
Fixed (standard connections)	STDFXD	182.18	-	182.18	¢/conn/day
Fixed (secondary connections)	SECFXD	96.97	-	96.97	¢/conn/day
Dedicated equipment		see separate price schedule			
Peak charge (control period demand)	CPD	30.52	19.04	49.56	¢/kVA/day
Capacity charge (assessed capacity)	CAP	8.54	10.52	19.06	¢/kVA/day
Large capacity connections				<i>10 connections</i>	
Distribution and transmission charges		<i>individually assessed</i>			
Miscellaneous					
Monthly invoice charge to retailers and directly contracted customers	INVFXD	20.00	-	20.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in the document *Application of delivery prices*, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.
3. The price component code is used in our mandatory 'electricity information exchange protocol' files, where distribution and transmission components are set out separately. All transmission components will use the given code with '-T' appended.

Delivery prices

(applicable from 1 April 2013 to 31 March 2014)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Distribution	Transmission	Delivery (total)	All prices exclude GST
Streetlighting connections			<i>approx 43,467 connections</i>	
Fixed charge	11.20	-	11.20	¢/conn/day
Peak charge (peak period demand)	30.66	16.93	47.59	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	5.212	2.324	7.536	¢/kWh
Nights, weekends and holidays	0.618	0.351	0.969	¢/kWh
General connections			<i>approx 189,449 connections</i>	
Peak charge (peak period demand)	30.66	16.93	47.59	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	5.212	2.324	7.536	¢/kWh
Nights, weekends and holidays	0.618	0.351	0.969	¢/kWh
Low power factor charge	15.00	5.00	20.00	¢/kVA/day
Irrigation connections			<i>approx 1,093 connections</i>	
Capacity charge	44.78	1.58	46.36	¢/kW/day*
Volume charge				
Working weekdays (7am - 9pm)	5.212	2.324	7.536	¢/kWh
Nights, weekends and holidays	0.618	0.351	0.969	¢/kWh
Rebates				
Power factor correction rebate	(16.23)	-	(16.23)	¢/kVA/day*
Interruptibility rebate	(4.06)	-	(4.06)	¢/kW/day*
				* applied from 1 October to 31 March only
Major customer and embedded network connections			<i>approx 423 connections</i>	
Fixed charge				
Fixed (standard connections)	159.81	-	159.81	¢/conn/day
Fixed (secondary connections)	85.06	-	85.06	¢/conn/day
Dedicated equipment	see separate price schedule			
Peak charge (control period demand)	27.07	17.29	44.36	¢/kVA/day
Capacity charge				
Assessed capacity distribution	7.49	-	7.49	¢/kVA/day
Assessed capacity transmission	-	9.58	9.58	¢/kVA/day
Large capacity connections			<i>8 connections</i>	
Distribution and transmission charges	<i>individually assessed</i>			
Miscellaneous				
Monthly invoice charge to retailers and directly contracted customers	20.00	-	20.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in the document *Application of delivery prices*, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.

Delivery prices

(applicable from 1 April 2012 to 31 March 2013)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Distribution	Transmission	Delivery (total)	All prices exclude GST
Streetlighting connections			<i>approx 43,338 connections</i>	
Fixed charge	11.05	-	11.05	¢/conn/day
Peak charge (peak period demand)	30.66	16.93	47.59	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	4.886	2.105	6.991	¢/kWh
Nights, weekends and holidays	0.579	0.318	0.897	¢/kWh
General connections			<i>approx 186,349 connections</i>	
Peak charge (peak period demand)	30.66	16.93	47.59	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	4.886	2.105	6.991	¢/kWh
Nights, weekends and holidays	0.579	0.318	0.897	¢/kWh
Low power factor charge	15.00	5.00	20.00	¢/kVAr/day
Irrigation connections			<i>approx 1,153 connections</i>	
Capacity charge	43.90	2.14	46.04	¢/kW/day*
Volume charge				
Working weekdays (7am - 9pm)	4.886	2.105	6.991	¢/kWh
Nights, weekends and holidays	0.579	0.318	0.897	¢/kWh
Rebates				
Power factor correction rebate	(15.32)	-	(15.32)	¢/kVAr/day*
Interruptibility rebate	(3.83)	-	(3.83)	¢/kW/day*
	* applied from 1 October to 31 March only			
Major customer and embedded network connections			<i>approx 410 connections</i>	
Fixed charge				
Fixed (standard connections)	150.87	-	150.87	¢/conn/day
Fixed (secondary connections)	80.30	-	80.30	¢/conn/day
Dedicated equipment	see separate price schedule			
Peak charge (control period demand)	27.07	17.15	44.22	¢/kVA/day
Capacity charge				
Assessed capacity distribution	6.76	-	6.76	¢/kVA/day
Assessed capacity transmission	-	9.30	9.30	¢/kVA/day
Large capacity connections			<i>7 connections</i>	
Distribution and transmission charges	<i>individually assessed</i>			
Miscellaneous				
Monthly invoice charge to retailers and directly contracted customers	20.00	-	20.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in the document *Application of delivery prices*, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.

Delivery prices

(applicable from 1 April 2011 to 31 March 2012)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Distribution	Transmission	Delivery (total)	All prices exclude GST
Streetlighting connections			<i>approx 42,400 connections</i>	
Fixed charge	11.05	-	11.05	¢/conn/day
Peak charge (peak period demand)	30.66	12.31	42.97	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	4.886	1.660	6.546	¢/kWh
Nights, weekends and holidays	0.579	0.251	0.830	¢/kWh
General connections			<i>approx 191,100 connections</i>	
Peak charge (peak period demand)	30.66	12.31	42.97	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	4.886	1.660	6.546	¢/kWh
Nights, weekends and holidays	0.579	0.251	0.830	¢/kWh
Low power factor charge	15.00	5.00	20.00	¢/kVAr/day
Irrigation connections			<i>approx 1,160 connections</i>	
Capacity charge	43.90	1.15	45.05	¢/kW/day*
Volume charge				
Working weekdays (7am - 9pm)	4.886	1.660	6.546	¢/kWh
Nights, weekends and holidays	0.579	0.251	0.830	¢/kWh
Rebates				
Power factor correction rebate	(15.32)	-	(15.32)	¢/kVAr/day*
Interruptibility rebate	(3.83)	-	(3.83)	¢/kW/day*
	* applied from 1 October to 31 March only			
Major customer and embedded network connections			<i>approx 480 connections</i>	
Fixed charge				
Fixed (standard connections)	150.87	-	150.87	¢/conn/day
Fixed (secondary connections)	80.30	-	80.30	¢/conn/day
Dedicated equipment	see separate price schedule			
Peak charge (control period demand)	27.07	13.17	40.24	¢/kVA/day
Capacity charge				
Assessed capacity distribution	6.76	-	6.76	¢/kVA/day
Assessed capacity transmission	-	6.83	6.83	¢/kVA/day
Large capacity connections			<i>2 connections</i>	
Distribution and transmission charges	<i>individually assessed</i>			
Miscellaneous				
Monthly invoice charge to retailers and directly contracted customers	20.00	-	20.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in the document *Application of delivery prices*, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.

Delivery prices

(applicable from 1 April 2010 to 31 March 2011)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Distribution	Transmission	Delivery (total)	All prices exclude GST
Streetlighting connections			<i>approx 42,100 connections</i>	
Fixed charge	10.71	0.07	10.78	¢/conn/day
Peak charge (peak period demand)	30.66	12.14	42.80	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	4.725	1.490	6.215	¢/kWh
Nights, weekends and holidays	0.560	0.225	0.785	¢/kWh
General connections			<i>approx 189,400 connections</i>	
Peak charge (peak period demand)	30.66	12.14	42.80	¢/kW/day
Volume charge				
Working weekdays (7am - 9pm)	4.725	1.490	6.215	¢/kWh
Nights, weekends and holidays	0.560	0.225	0.785	¢/kWh
Low power factor charge	15.00	5.00	20.00	¢/kVAr/day
Irrigation connections			<i>approx 1,160 connections</i>	
Capacity charge	39.02	5.43	44.45	¢/kW/day*
Volume charge				
Working weekdays (7am - 9pm)	4.725	1.490	6.215	¢/kWh
Nights, weekends and holidays	0.560	0.225	0.785	¢/kWh
Rebates				
Power factor correction rebate	(15.05)	-	(15.05)	¢/kVAr/day*
Interruptibility rebate	(3.76)	-	(3.76)	¢/kW/day*
	* applied from 1 October to 31 March only			
Major customer and embedded network connections			<i>approx 470 connections</i>	
Fixed charge				
Fixed (standard connections)	148.23	-	148.23	¢/conn/day
Fixed (secondary connections)	78.89	-	78.89	¢/conn/day
Dedicated equipment	see separate price schedule			
Peak charge (control period demand)	27.07	12.19	39.26	¢/kVA/day
Capacity charge				
Assessed capacity distribution	6.78	-	6.78	¢/kVA/day
Assessed capacity transmission	-	6.16	6.16	¢/kVA/day
Large capacity connections			<i>2 connections</i>	
Distribution and transmission charges	<i>individually assessed</i>			
Miscellaneous				
Monthly invoice charge to retailers and directly contracted customers	20.00	-	20.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in the document *Application of delivery prices*, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.

Delivery prices

(applicable from 1 April 2009 to 31 March 2010)



This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Distribution	Transmission	Delivery (total)	All prices exclude GST
Streetlighting connections	<i>approx 42,000 connections</i>			
Fixed charge	10.45	0.05	10.50	¢/day
Peak charge (peak period demand)	108.00	47.10	155.10	\$/kW/year
Volume charge				
Working weekdays (7am - 9pm)	4.610	1.495	6.105	¢/kWh
Nights, weekends and holidays	0.545	0.225	0.770	¢/kWh
General connections	<i>approx 188,500 connections</i>			
Peak charge (peak period demand)	108.00	47.10	155.10	\$/kW/year
Volume charge				
Working weekdays (7am - 9pm)	4.610	1.495	6.105	¢/kWh
Nights, weekends and holidays	0.545	0.225	0.770	¢/kWh
Low power factor charge	15.00	5.00	20.00	¢/kVAr/day
Irrigation connections	<i>new category with approx 1,100 connections</i>			
Capacity charge	40.70	8.65	49.35	¢/kW/day*
Volume charge				
Working weekdays (7am - 9pm)	4.610	1.495	6.105	¢/kWh
Nights, weekends and holidays	0.545	0.225	0.770	¢/kWh
Rebates				
Power factor correction rebate	(14.69)	-	(14.69)	¢/kVAr/day*
Interruptibility rebate	(3.67)	-	(3.67)	¢/kW/day*
	* applied from 1 October to 31 March only			
Major customer connections	<i>approx 470 connections</i>			
Fixed charge				
Fixed (standard connections)	528.00	-	528.00	\$/year
Fixed (secondary connections)	281.00	-	281.00	\$/year
Dedicated equipment	see separate price schedule			\$/year
Peak charge (control period demand)	94.10	46.00	140.10	\$/kVA/year
Capacity charge				
Assessed capacity distribution	24.30	-	24.30	\$/kVA/year
Assessed capacity transmission	-	21.80	21.80	\$/kVA/year
Large capacity connections	<i>2 connections</i>			
Distribution and transmission charges	<i>individually assessed</i>			
Miscellaneous				
Monthly invoice charge to retailers and directly contracted customers	20.00	-	20.00	\$/invoice

Notes

1. Full details on how we apply these prices are included in the document *Application of delivery prices*, available on our website.
2. Peak and volume prices for streetlighting, general connections and irrigation connections are applied to peak loadings and volumes derived from measurements taken at grid exit points, and it is appropriate to allow for normal network losses when assessing the contribution individual connections make to these charges. All other prices in this schedule are applied against measurements or ratings taken at the connection.

Delivery prices

(applicable from 1 April 2008 to 31 March 2009)



(excluding GST)

This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Distribution	Transmission	Delivery (total)	
Outside lighting connections <i>approx 40,977 connections as at January 2008</i>				
<i>eg streetlighting</i>				
Fixed charge	10.75	0.60	11.35	¢/day
<i>plus peak and capacity prices as noted for general connections below</i>				
General connections <i>approx 183,355 connections as at January 2008</i>				
Peak period demand				
Zone A (applied during winter only)	103.90	50.70	154.60	\$/avg kVA/yr
Zone B (applied during summer only)	103.90	50.70	154.60	\$/avg kVA/yr
Capacity (volume charges)				
Zone A				
7am-9pm on working weekdays	4.676	1.031	5.707	¢/kWh
9pm-7am & weekends or public holidays	0.553	0.157	0.710	¢/kWh
Zone B (during winter)				
7am-9pm on working weekdays	4.676	1.031	5.707	¢/kWh
9pm-7am & weekends or public holidays	0.553	0.157	0.710	¢/kWh
Zone B (during summer)				
7am-9pm on working weekdays	4.676	1.031	5.707	¢/kWh
9pm-7am & weekends or public holidays	0.553	0.157	0.710	¢/kWh
Rebates				
Irrigation power factor correction rebate	(25.80)	-	(25.80)	\$/kVA/yr
Irrigation interruptibility rebate (zone B)	(6.45)	-	(6.45)	\$/kW/yr
Transitional Irrigation connections <i>approx 246 connections as at January 2008</i>				
Pump nameplate capacity charge	139.10	54.30	193.40	\$/kW/yr
Irrigation power factor correction rebate	(25.80)	-	(25.80)	\$/kVA/yr
Irrigation interruptibility rebate (zone B)	(6.45)	-	(6.45)	\$/kW/yr
Major customer connections <i>approx 394 standard plus 17 secondary connections as at January 2008</i>				
Fixed charge (standard connections)	512.00	-	512.00	\$/yr
Fixed charge (secondary connections)	273.00	-	273.00	\$/yr
Control period demand	90.20	49.00	139.20	\$/kVA/yr
Assessed capacity - distribution	23.60	-	23.60	\$/kVA/yr
Assessed capacity - transmission	-	14.75	14.75	\$/kVA/yr
Large capacity connections <i>1 connection as at January 2008</i>				
Distribution and transmission charges		<i>individually assessed</i>		
Miscellaneous				
Monthly invoice charge to retailers and directly contracted major customers	20.00	-	20.00	\$/invoice

Notes

1. Orion's documents *Application of delivery prices* and/or *Application of major customer delivery prices* apply.
2. Peak and capacity prices for general connections are applied to peak loadings and volumes derived from measurements taken at grid exit points. Zone A is the area supplied by Addington, Arthur's Pass, Bromley, Castle Hill, Coleridge, Islington, Middleton and Papanui grid exit points. Zone B is the area supplied by Hororata and Springston grid exit points.
3. Winter is defined as the period April - September inclusive, summer is October - March inclusive.
4. Demand and capacity prices for major customer connections are applied to measurements taken at the connection.

Delivery prices

(applicable from 1 April 2007 to 31 March 2008)



(excluding GST)

This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses, but does not include the cost of the electricity itself. Please refer to your electricity retailer for details of retail electricity prices.

	Distribution	Transmission	Delivery (total)	
Outside lighting connections <i>approx 40,492 connections as at February 2007</i>				
<i>eg streetlighting</i>				
Fixed charge	11.24	0.03	11.27	¢/day
<i>plus peak and capacity prices as noted for general connections below</i>				
General connections <i>approx 179,320 connections as at February 2007</i>				
Peak period demand				
Zone A (applied during winter only)	100.53	42.41	142.94	\$/avg kVA/y
Zone B (applied during summer only)	100.53	42.41	142.94	\$/avg kVA/y
Capacity (volume charges)				
Zone A				
7am-9pm on working weekdays	4.494	1.107	5.601	¢/kWh
9pm-7am & weekends or public holidays	0.532	0.169	0.701	¢/kWh
Zone B (during winter)				
7am-9pm on working weekdays	4.494	1.107	5.601	¢/kWh
9pm-7am & weekends or public holidays	0.532	0.169	0.701	¢/kWh
Zone B (during summer)	2.117	0.544	2.661	¢/kWh
Rebates				
Irrigation power factor correction rebate	(25.20)	-	(25.20)	\$/kVAr/y
Irrigation interruptibility rebate (zone B)	(6.30)	-	(6.30)	\$/kW/y
Transitional Irrigation connections <i>approx 251 connections as at February 2007</i>				
Pump nameplate capacity charge	133.70	68.50	202.20	\$/kW/y
Irrigation power factor correction rebate	(25.20)	-	(25.20)	\$/kVAr/y
Irrigation interruptibility rebate (zone B)	(6.30)	-	(6.30)	\$/kW/y
Major customer connections <i>approx 396 standard plus 17 secondary connections as at February 2007</i>				
Fixed charge (standard connections)	500.05	-	500.05	\$/y
Fixed charge (secondary connections)	266.30	-	266.30	\$/y
Control period demand	83.26	39.41	122.67	\$/kVA/y
Assessed capacity - distribution	25.50	-	25.50	\$/kVA/y
Assessed capacity - transmission	-	14.75	14.75	\$/kVA/y
Miscellaneous				
Monthly invoice charge to retailers and directly contracted major customers	20.00	-	20.00	\$/invoice

Notes

1. Orion's documents Application of delivery prices and/or Application of major customer delivery pricing apply.
2. Peak and capacity prices for general connections are applied to peak loadings and volumes derived from measurements taken at grid exit points. Zone A is the area supplied by Addington, Arthur's Pass, Bromley, Castle Hill, Coleridge, Islington and Papanui grid exit points. Zone B is the area supplied by Hororata and Springston grid exit points.
3. Winter is defined as the period April - September inclusive, summer is October - March inclusive.
4. Demand and capacity prices for major customer connections are applied to measurements taken at the connection.



Delivery prices

Applicable from 1 April 2006 to 31 March 2007

(excluding GST)

General connections	Distribution	Transmission	Delivery	
Fixed				
Outside lighting ⁵ (per connection)	12.10	0.10	12.20	¢/day
Peak^{2,3}				
Zone A (applied during winter only)	98.80	46.20	145.00	\$/kVA/yr
Zone B (applied during summer only)	98.80	46.20	145.00	\$/kVA/yr
Capacity^{2,3}				
Zone A				
7:00am - 9:00pm on working weekdays	4.39	1.18	5.57	¢/kWh
9:00pm - 7:00am and on weekends or public holidays	0.52	0.18	0.70	¢/kWh
Zone B				
During winter				
7:00am - 9:00pm on working weekdays	4.39	1.18	5.57	¢/kWh
9:00pm - 7:00am and on weekends or public holidays	0.52	0.18	0.70	¢/kWh
During summer	2.08	0.59	2.67	¢/kWh
Irrigation connections				
Transitional irrigation package (closed) <i>(Net effective price. For irrigation in zone B only. See document Transitional irrigation package for full details and conditions)</i>	129.50	68.50	198.00	\$/kW/yr
Irrigation power factor correction rebate <i>(See document Irrigation power factor correction rebate for full details and conditions)</i>	(24.40)	-	(24.40)	\$/kVA/yr
Irrigation interruptibility rebate <i>(Not available to connections on the transitional irrigation package. For irrigation in zone B only. See document Irrigation interruptibility rebate for full details and conditions)</i>	(6.10)	-	(6.10)	\$/kW/yr
Major Customer Connections				
Fixed (standard connections)	500.05	-	500.05	\$/yr
Fixed (secondary connections)	266.30	-	266.30	\$/yr
Control period demand ⁴	71.20	41.10	112.30	\$/kVA/yr
Assessed capacity - distribution ⁴	26.20	-	26.20	\$/kVA/yr
Assessed capacity - transmission ⁴	-	21.20	21.20	\$/kVA/yr

Miscellaneous

Provision of equipment - refer to schedule of *Dedicated equipment prices*

Charge to the purchaser of delivery services - electricity retailers and some major customers	20.00	-	20.00	\$/monthly invoice
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Charges for associated services - refer to schedule of *Associated service prices*

Notes

- Orion's documents *Application of delivery prices* and/or *Application of major customer delivery pricing* apply.
- Peak and capacity prices for general connections are applied to peak loadings and volumes derived from measurements taken at grid exit points. Zone A is the area supplied by Addington, Arthur's Pass, Bromley, Castle Hill, Coleridge, Islington and Papanui grid exit points. Zone B is the area supplied by Hororata and Springston grid exit points.
- Winter is defined as the period April - September inclusive, summer is October - March inclusive. Night is defined as the period from 9pm to 7am, day is the period from 7am to 9pm.
- Demand and capacity prices for major customer connections are applied to measurements taken at the connection.
- The fixed prices for outside lighting are effective from 1 July 2006. The prices from 1 April 2006 through 30 June 2006 are 11.3 cents per day for distribution and nil for transmission.
- The estimated number of (energised) connections to which these charges apply as at February 2006 were:

Outside lighting connections	39,501
General connections	177,654
Transitional irrigation connections	345
Major customers connections	411 (including 18 secondary connections)



Delivery prices

Applicable from 1 April 2005 to 31 March 2006

(excluding GST)

General Connections	Distribution	Transmission	Delivery	
Fixed				
Outside Lighting (per connection)	11.30 ⁶	-	11.30 ⁶	c/day
Peak³				
Both Zones	95.60	39.40	135.00	\$/kVA/yr
Capacity³				
Zone A all year and Zone B Winter⁴:				
Nights, weekends & public holidays	0.50	0.15	0.65	c/kWh
Working weekdays	4.25	1.01	5.26	c/kWh
Zone B Summer⁴:				
Any time, any day	2.01	0.50	2.51	c/kWh
Irrigation Connections				
Transitional Irrigation Package (closed) <i>(Net effective price. For irrigation in zone B only. See document "Transitional Irrigation Package" for full details and conditions)</i>	121.70	57.30	179.00	\$/kW/yr
Irrigation Power Factor Correction Rebate <i>(See document "Irrigation Power Factor Correction Rebate" for full details and conditions)</i>	(23.50)	-	(23.50)	\$/kVA/yr
Irrigation Interruptibility Rebate <i>(Not available to connections on the Transitional Irrigation Package. For irrigation in zone B only. See document "Irrigation Interruptibility Rebate" for full details and conditions)</i>	(5.86)	-	(5.86)	\$/kW/yr
Major Customer Connections				
Fixed (Standard connections)	500.05	-	500.05	\$/yr
Fixed (Secondary connections)	266.30	-	266.30	\$/yr
Control period demand ⁵	66.40	34.40	100.80	\$/kVA/yr
Assessed capacity - Line ⁵	24.40	-	24.40	\$/kVA/yr
Assessed capacity - Transmission ⁵	-	17.70	17.70	\$/kVA/yr

Miscellaneous

Provision of Equipment - refer to Schedule B of the document "Electricity Delivery Pricing For Major Customer Connections"

Charge to the purchaser of Delivery Services - Electricity Retailers and some Major Customers	20.00		20.00	\$/monthly invoice
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Charges for associated services - refer to the document "Charges for Associated Services"

Notes

- GST is payable in addition to these prices.
- Orion's documents *Application of Electricity Delivery Prices* and/or *Electricity Delivery Pricing for Major Customer Connections* apply.
- Peak and Capacity prices for general connections are applied to peak loadings and volumes derived from measurements taken at Grid Exit Points. Zone A is the area supplied by Addington, Arthur's Pass, Bromley, Castle Hill, Coleridge, Islington and Papanui Grid Exit Points. Zone B is the area supplied by Hororata and Springston Grid Exit Points.
- Winter is defined as the period April - September inclusive, summer is October - March inclusive. Night is defined as the period from 9pm to 7am, day is the period from 7am to 9pm.
- Demand and Capacity prices for Major Customer Connections are applied to measurements taken at the connection.
- The fixed line price for Outside Lighting is effective from 1 July 2005. The price from 1 April 2005 through 30 June 2005 is 11.0 cents per day.
- The estimated number of (energised) connections to which these charges apply as at 1 February 2005 were:

Outside Lighting Connections	38,581
General Connections	174,504 (plus Outside Lighting connections)
Major Customers Connections	411 (including 20 secondary connections)



Delivery Price Schedule

Applicable from 1 April 2004 to 31 March 2005

General Connections	Line	Transmission	Delivery	
Fixed				
Outside Lighting (per connection)	11.00 ⁶	-	11.00 ⁶	c/day
Peak³				
Both Zones	88.70 ⁷	38.50	127.20 ⁷	\$/kVA/yr
Capacity³				
Zone A all year and Zone B Winter⁴:				
Nights, weekends & public holidays	0.51	0.25	0.76	c/kWh
Working weekdays	4.32	1.01	5.33	c/kWh
Zone B Summer⁴:				
Any time, any day	2.04	0.58	2.62	c/kWh
Irrigation Connections				
Transitional Irrigation Package (closed) <i>(Net effective price. For irrigation in zone B only. See document "Transitional Irrigation Package" for full details and conditions)</i>	118.60	58.20	176.80	\$/kW/yr
Irrigation Power Factor Correction Rebate <i>(See document "Irrigation Power Factor Correction Rebate" for full details and conditions)</i>	(23.50)	-	(23.50)	\$/kVA/yr
Irrigation Interruptibility Rebate <i>(Not available to connections on the Transitional Irrigation Package. For irrigation in zone B only. See document "Irrigation Interruptibility Rebate" for full details and conditions)</i>	(5.86)	-	(5.86)	\$/kW/yr
Major Customer Connections				
Fixed	500.05	-	500.05	\$/yr
Control period demand ⁵	61.00	29.20	90.20	\$/kVA/yr
Assessed capacity - Line ⁵	24.40	-	24.40	\$/kVA/yr
Assessed capacity - Transmission ⁵	-	22.00	22.00	\$/kVA/yr
Miscellaneous				
Provision of Equipment - refer to Schedule B of the document "Electricity Delivery Pricing For Major Customer Connections"				
Charge to the purchaser of Delivery Services - Electricity Retailers and some Major Customers	20.00		20.00	\$/monthly invoice
Charges for associated services - refer to the document "Charges for Associated Services"				

Notes

- GST is payable in addition to these prices.
- Orion's documents "Application of Electricity Delivery Prices" and/or "Electricity Delivery Pricing for Major Customer Connections" apply.
- Peak and Capacity prices for general connections are applied to peak loadings and volumes derived from measurements taken at Grid Exit Points. Zone A is the area supplied by Addington, Arthur's Pass, Bromley, Castle Hill, Coleridge, Islington and Papanui Grid Exit Points. Zone B is the area supplied by Hororata and Springston Grid Exit Points.
- Winter is defined as the period April - September inclusive, summer is October - March inclusive. Night is defined as the period from 9pm to 7am, day is the period from 7am to 9pm.
- Demand and Capacity prices for Major Customer Connections are applied to measurements taken at the connection.
- The fixed line price for Outside Lighting is effective from 1 July 2004. The price from 1 April 2004 through 30 June 2004 is 10.0 cents per day.
- The Peak line price for General Connections is effective from 15 April 2004. The line price from 1 April 2004 to 14 April 2004 is \$85.00/kVA/yr, with a corresponding delivery price of \$123.50/kVA/yr. To apply these different prices in the year from 1 April 2004, Orion's invoices will be based on the weighted average line price of \$88.56/kVA/yr, with a corresponding weighted average delivery price of \$127.06/kVA/yr.
- The estimated number of (energised) connections to which these charges apply as at 1 February 2004 were:

Outside Lighting Connections	37,700
General Connections	171,588 (plus Outside Lighting connections)
Major Customers Connections	392



Delivery Price Schedule

Applicable from 1 April 2003 to 31 March 2004

	Line	Transmission	Delivery	
General Connections				
Fixed				
Outside Lighting (per connection)	10.00	-	10.00	c/day
Peak³				
Both Zones	85.00	35.00	120.00	\$/kVA/yr
Capacity³				
Zone A all year and Zone B Winter⁴:				
Nights, weekends & public holidays	0.51	0.23	0.74	c/kWh
Working weekdays	4.32	0.93	5.25	c/kWh
Zone B Summer⁴:				
Any time, any day	2.04	0.53	2.57	c/kWh
Irrigation Connections				
Transitional Irrigation Package <i>(Net effective price. For irrigation in zone B only. See document "Transitional Irrigation Package" for full details and conditions)</i>	115.63	54.34	169.97	\$/kW/yr
Irrigation Power Factor Correction Rebate <i>(See document "Irrigation Power Factor Correction Rebates" for full details and conditions)</i>	(23.46)	-	(23.46)	\$/kVA/yr
Irrigation Interruptibility Rebate <i>(Not available to connections on the Transitional Irrigation Package. For irrigation in zone B only. See document "Irrigation Interruptibility Rebates" for full details and conditions)</i>	(5.86)	-	(5.86)	\$/kW/yr
Major Customer Connections				
Fixed	500.05	-	500.05	\$/yr
Control period demand ⁵	60.00	21.92	81.92	\$/kVA/yr
Assessed capacity - Line ⁵	24.40	-	24.40	\$/kVA/yr
Assessed capacity - Transmission ⁵	-	22.00	22.00	\$/kVA/yr
Miscellaneous				
Provision of Equipment - refer to Schedule B of the document "Electricity Delivery Pricing For Major Customer Connections"				
Charge to the purchaser of Delivery Services - Electricity Retailers and some Major Customers	20.00		20.00	\$/monthly invoice
Charges for associated services - refer to the document "Charges for Associated Services"				

Notes

- GST is payable in addition to these prices.
- Orion's documents "Application of Electricity Delivery Prices" and/or "Electricity Delivery Pricing for Major Customer Connections" apply.
- Peak and Capacity prices for general connections are applied to peak loadings and volumes derived from measurements taken at Grid Exit Points. Zone A is the area supplied by Addington, Arthur's Pass, Bromley, Castle Hill, Coleridge, Islington and Papanui Grid Exit Points. Zone B is the area supplied by Hororata and Springston Grid Exit Points.
- Winter is defined as the period April - September inclusive, summer is October - March inclusive. Night is defined as the period from 9pm to 7am, day is the period from 7am to 9pm.
- Demand and Capacity prices for Major Customer Connections are applied to measurements taken at the connection.
- The estimated number of (energised) connections to which these charges apply as at 1 February 2003 were:

Outside Lighting Connections	36,802
General Connections	169,212 (plus Outside Lighting connections)
Major Customers Connections	401

Previous delivery prices

All prices are net, excluding GST

Applicable from 1 April 2002 to 31 March 2003

	Line	Transmission	Delivery
General Connections			
Fixed			
Outside Lighting (per connection)	10.00	-	10.00 c/day
Peak (applied to peak loadings derived from measurements at Grid Exit Points):			
Zone A (winter-peaking)	85.00	35.00	120.00 \$/kVA/yr
Zone B (summer-peaking)	85.00	35.00	120.00 \$/kVA/yr
Other			
Rebate for power factor correction at irrigation connections:	(23.46)	-	(23.46) \$/kVA/yr
Capacity (applied to energy volumes derived from measurements at Grid Exit Points)			
Zone A all year and Zone B Apr to Sep only:			
<u>Weekdays:</u>			
9pm - 7am	0.51	0.23	0.74 c/kWh
7am - 9pm	4.32	0.93	5.25 c/kWh
<u>Weekends</u> (Saturdays, Sundays & public holidays)			
	0.51	0.23	0.74 c/kWh
Zone B, Oct to Mar only:			
<u>Any Day:</u>			
	2.04	0.53	2.57 c/kWh

Major Customer Connections

Applied to measurements taken at the connection. Minimum chargeable loading of 300 kVA for new connections.

Fixed	500.05	-	500.05 \$/year
Control period demand	60.00	21.92	81.92 \$/kVA/yr
Assessed capacity	24.40	22.00	46.40 \$/kVA/yr

Provision of equipment - refer to Schedule B for Major Customer Connections.

Charge to the purchaser of the delivery service from Orion:

Retailers, Major Customers \$20 per monthly delivery invoice

Charges for associated services - refer to "Charges for associated services".

Notes:

Zone A is the area supplied by Addington, Arthur's Pass, Bromley, Castle Hill, Coleridge, Islington, & Papanui Grid Exit Points.

Zone B is the area supplied by Hororata & Springston GEPs.

Orion passes transmission rental rebates and ancillary services charges from Transpower directly through to retailers in proportion to their reconciled energy volumes.

On application, a discount is available to retailers supplying irrigation connections in Orion's Zone B. This discount is available for a limited period and certain conditions apply. Refer to Orion's statement "Discount for Irrigation Connections".

Standard delivery prices for general connections apply to non-qualifying irrigation connections.

Estimated number of connections:	General	Outside Lighting	Major Customer
	168,270	36,750	330