



Electricity delivery price schedule for Orion NZ Ltd
(applicable from 1 April 2026)

This schedule lists the wholesale prices that Orion uses to charge electricity retailers and directly contracted customers for the electricity delivery service in Orion's network area. This delivery service includes the transmission and distribution of electricity to homes and businesses and does not include the cost of electricity itself. Please refer to your retailer for details of retail electricity prices.

All prices exclude GST	Price Category Code ²	Price Component Code ²	Distribution Price (D)	Pass-through & Recoverable Price (P&R)	Transmission Price (T)	Delivery Price (D+P&R+T)	Unit of measure
Streetlighting							
	LIG						
Fixed Daily Charge	54,750	LIGFXD	\$ 0.0828	\$ 0.0012	\$ 0.0073	\$ 0.0913	\$/lamp/day
Residential Low User							
<i>Uncontrolled Charges</i>							
	URES						
Fixed Daily Charge	26,624	URESUFXD	\$ 0.7810	\$ 0.0811	\$ 0.0379	\$ 0.9000	\$/con/day
Weekend		URESUWKD	\$ 0.04500	- \$	- \$	\$ 0.04500	\$/kWh
Peak		URESUP	\$ 0.09960	- \$	\$ 0.07291	\$ 0.17251	\$/kWh
Shoulder		URESUSH	\$ 0.09217	- \$	\$ 0.00794	\$ 0.10011	\$/kWh
Off Peak		URESUOP	\$ 0.00829	- \$	- \$	\$ 0.00829	\$/kWh
Super Off Peak		URESUSOP	- \$	- \$	- \$	- \$	\$/kWh
Winter Peak Injection		URESUDGIP	\$ (0.06000)	- \$	- \$	\$ (0.06000)	\$/kWh
<i>Controlled Charges</i>							
	RES						
Fixed Daily Charge	131,645	RESCFXD	\$ 0.6574	\$ 0.0811	\$ 0.0187	\$ 0.7572	\$/con/day
Weekend		RESCWKD	\$ 0.04500	- \$	- \$	\$ 0.04500	\$/kWh
Peak		RESCP	\$ 0.09960	- \$	\$ 0.07291	\$ 0.17251	\$/kWh
Shoulder		RESCSH	\$ 0.09217	- \$	\$ 0.00794	\$ 0.10011	\$/kWh
Off Peak		RESCOP	\$ 0.00829	- \$	- \$	\$ 0.00829	\$/kWh
Super Off Peak		RESCSOP	- \$	- \$	- \$	- \$	\$/kWh
Winter Peak Injection		RESCDGIP	\$ (0.06000)	- \$	- \$	\$ (0.06000)	\$/kWh
Residential Standard User							
<i>Uncontrolled Charges</i>							
	RSU						
Fixed Daily Charge	9,243	RSUUFXD	\$ 0.7867	\$ 0.1265	\$ 0.3369	\$ 1.2501	\$/con/day
Weekend		RSUUWKD	\$ 0.03636	- \$	- \$	\$ 0.03636	\$/kWh
Peak		RSUUP	\$ 0.09960	- \$	\$ 0.04232	\$ 0.14192	\$/kWh
Shoulder		RSUUSH	\$ 0.06613	- \$	\$ 0.01380	\$ 0.07993	\$/kWh
Off Peak		RSUUOP	\$ 0.00657	- \$	- \$	\$ 0.00657	\$/kWh
Super Off Peak		RSUUSOP	- \$	- \$	- \$	- \$	\$/kWh
Winter Peak Injection		RSUUDGIP	\$ (0.06000)	- \$	- \$	\$ (0.06000)	\$/kWh
<i>Controlled Charges</i>							
	RSC						
Fixed Daily Charge	38,659	RSCCFXD	\$ 0.7417	\$ 0.1265	\$ 0.2561	\$ 1.1243	\$/con/day
Weekend		RSCCWKD	\$ 0.03636	- \$	- \$	\$ 0.03636	\$/kWh
Peak		RSCCP	\$ 0.09960	- \$	\$ 0.04232	\$ 0.14192	\$/kWh
Shoulder		RSCCSH	\$ 0.06613	- \$	\$ 0.01380	\$ 0.07993	\$/kWh
Off Peak		RSCCOP	\$ 0.00657	- \$	- \$	\$ 0.00657	\$/kWh
Super Off Peak		RSCCSOP	- \$	- \$	- \$	- \$	\$/kWh
Winter Peak Injection		RSCCDGIP	\$ (0.06000)	- \$	- \$	\$ (0.06000)	\$/kWh
Small General Connection up to 15 kVA							
<i>Uncontrolled Charges</i>							
	UGENG1						
Fixed Daily Charge	8,173	UGENG1UFXD	\$ 1.1439	\$ 0.1063	\$ 0.5307	\$ 1.7809	\$/con/day
Weekend		UGENG1UWKD	\$ 0.02754	- \$	- \$	\$ 0.02754	\$/kWh
Peak		UGENG1UP	\$ 0.09960	- \$	\$ 0.01788	\$ 0.11748	\$/kWh
Shoulder		UGENG1USH	\$ 0.06429	- \$	- \$	\$ 0.06429	\$/kWh
Off Peak		UGENG1UOP	\$ 0.00507	- \$	- \$	\$ 0.00507	\$/kWh
Super Off Peak		UGENG1USOP	- \$	- \$	- \$	- \$	\$/kWh
Winter Peak Injection		UGENG1UDGIP	\$ (0.06000)	- \$	- \$	\$ (0.06000)	\$/kWh
<i>Controlled Charges</i>							
	GENG1						
Fixed Daily Charge	2,034	GENG1CFXD	\$ 0.9899	\$ 0.1063	\$ 0.5284	\$ 1.6246	\$/con/day
Weekend		GENG1CWKD	\$ 0.02754	- \$	- \$	\$ 0.02754	\$/kWh
Peak		GENG1CP	\$ 0.09960	- \$	\$ 0.01788	\$ 0.11748	\$/kWh
Shoulder		GENG1CSH	\$ 0.06429	- \$	- \$	\$ 0.06429	\$/kWh
Off Peak		GENG1COP	\$ 0.00507	- \$	- \$	\$ 0.00507	\$/kWh
Super Off Peak		GENG1CSOP	- \$	- \$	- \$	- \$	\$/kWh
Winter Peak Injection		GENG1CDGIP	\$ (0.06000)	- \$	- \$	\$ (0.06000)	\$/kWh

All prices exclude GST	Price Category Code ²	Price Component Code ²	Distribution Price (D)	Pass-through & Recoverable Price (P&R)	Transmission Price (T)	Delivery Price (D+P&R+T)	Unit of measure
Medium General Connection 16 kVA to 69 kVA							
<i>Uncontrolled Charges</i>							
	UGENG2						
Fixed Daily Charge	11,081	UGENG2UFXD	\$ 1.2853	\$ 0.2687	\$ 1.4874	\$ 3.0414	\$/con/day
Weekend		UGENG2UWKD	\$ 0.02337	\$ -	\$ -	\$ 0.02337	\$/kWh
Peak		UGENG2UP	\$ 0.09960	\$ -	\$ 0.00828	\$ 0.10788	\$/kWh
Shoulder		UGENG2USH	\$ 0.05457	\$ -	\$ -	\$ 0.05457	\$/kWh
Off Peak		UGENG2UOP	\$ 0.00418	\$ -	\$ -	\$ 0.00418	\$/kWh
Super Off Peak		UGENG2USOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Winter Peak Injection		UGENG2UDGIP	\$ (0.06000)	\$ -	\$ -	\$ (0.06000)	\$/kWh
<i>Controlled Charges</i>							
	GENGC2						
Fixed Daily Charge	1,702	GENGC2CFXD	\$ 1.2571	\$ 0.2687	\$ 1.3511	\$ 2.8769	\$/con/day
Weekend		GENGC2CWKD	\$ 0.02337	\$ -	\$ -	\$ 0.02337	\$/kWh
Peak		GENGC2CP	\$ 0.09960	\$ -	\$ 0.00828	\$ 0.10788	\$/kWh
Shoulder		GENGC2CSH	\$ 0.05457	\$ -	\$ -	\$ 0.05457	\$/kWh
Off Peak		GENGC2COP	\$ 0.00418	\$ -	\$ -	\$ 0.00418	\$/kWh
Super Off Peak		GENGC2CSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Winter Peak Injection		GENGC2CDGIP	\$ (0.06000)	\$ -	\$ -	\$ (0.06000)	\$/kWh
Large General Connection >70 kVA							
<i>Uncontrolled Charges</i>							
	UGENG3						
Fixed Daily Charge	2,628	UGENG3UFXD	\$ 2.6555	\$ 1.4884	\$ 7.9845	\$ 12.1284	\$/con/day
Weekend		UGENG3UWKD	\$ 0.01843	\$ -	\$ -	\$ 0.01843	\$/kWh
Peak		UGENG3UP	\$ 0.09064	\$ -	\$ 0.00736	\$ 0.09800	\$/kWh
Shoulder		UGENG3USH	\$ 0.04510	\$ -	\$ -	\$ 0.04510	\$/kWh
Off Peak		UGENG3UOP	\$ 0.00345	\$ -	\$ -	\$ 0.00345	\$/kWh
Super Off Peak		UGENG3USOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Winter Peak Injection		UGENG3UDGIP	\$ -	\$ -	\$ -	\$ -	\$/kWh
<i>Controlled Charges</i>							
	GENGC3						
Fixed Daily Charge	264	GENGC3CFXD	\$ 2.4951	\$ 1.4884	\$ 7.9015	\$ 11.8850	\$/con/day
Weekend		GENGC3CWKD	\$ 0.01843	\$ -	\$ -	\$ 0.01843	\$/kWh
Peak		GENGC3CP	\$ 0.09064	\$ -	\$ 0.00736	\$ 0.09800	\$/kWh
Shoulder		GENGC3CSH	\$ 0.04510	\$ -	\$ -	\$ 0.04510	\$/kWh
Off Peak		GENGC3COP	\$ 0.00345	\$ -	\$ -	\$ 0.00345	\$/kWh
Super Off Peak		GENGC3CSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Winter Peak Injection		GENGC3CDGIP	\$ -	\$ -	\$ -	\$ -	\$/kWh
Irrigation Connections							
	IRR						
	1,067						
Capacity Charge		IRRCAP	\$ 0.3071	\$ 0.0511	\$ 0.3423	\$ 0.7005	\$/kW/day*
Power factor correction rebate		IRRPCF	\$ (0.1500)	\$ -	\$ -	\$ (0.1500)	\$/kVar/day*
Interruption rebate		IRRIRR	\$ (0.0372)	\$ -	\$ -	\$ (0.0372)	\$/kW/day*
Weekend		IRRWKD	\$ 0.01423	\$ -	\$ -	\$ 0.01423	\$/kWh
Peak		IRRP	\$ 0.07969	\$ -	\$ -	\$ 0.07969	\$/kWh
Shoulder		IRRS	\$ 0.03467	\$ -	\$ -	\$ 0.03467	\$/kWh
Off Peak		IRROP	\$ 0.00266	\$ -	\$ -	\$ 0.00266	\$/kWh
Super Off Peak		IRRSOP	\$ -	\$ -	\$ -	\$ -	\$/kWh
* applied to 1 October to 31 March only							
Major Customer and Embedded Network Connections							
	MCC						
	430						
Fixed charge		MCFXD	\$ 27.9997	\$ -	\$ -	\$ 27.9997	\$/con/day
Fixed charge (additional connections)		MCFXDA	\$ 20.9998	\$ -	\$ -	\$ 20.9998	\$/con/day
Extra switches		EQESW	\$ 5.4999	\$ -	\$ -	\$ 5.4999	\$/switch/day
11kV Metering equipment		EQMET	\$ 7.4319	\$ -	\$ -	\$ 7.4319	\$/con/day
11kV Underground cabling		EQUGC	\$ 7.0025	\$ -	\$ -	\$ 7.0025	\$/km/day
11kV Overhead lines		EQOHL	\$ 5.2205	\$ -	\$ -	\$ 5.2205	\$/km/day
Transformer capacity		EQTFC	\$ 0.01735	\$ -	\$ -	\$ 0.01735	\$/kVA/day
Peak charge (control period demand)		MCCPD	\$ 0.20799	\$ 0.03130	\$ 0.18698	\$ 0.42627	\$/kVA/day
Nominated maximum demand		MCMND	\$ 0.13166	\$ 0.00062	\$ 0.00369	\$ 0.13597	\$/kVA/day
Metered maximum demand		MCMMD	\$ 0.05686	\$ 0.00995	\$ 0.05946	\$ 0.12627	\$/kVA/day
Large Capacity Connections							
Individually assessed prices advised and charged directly to the customers							

Periods

Weekend means all trading periods on a Saturday and Sunday except for Super Off Peak between 3am -5am.

Peak periods are Monday to Friday, 7:00am to 11:00am and 5:00pm to 10:00pm

Shoulder periods are Monday to Friday, 5:00am to 7:00am and 11:00am to 5:00pm

Off Peak periods are Monday to Friday, 10:00pm to 3:00am

Super Off Peak periods are any day between 3:00am to 5:00am

Winter Peak Injection credit is payable during the Winter Peak Periods only, which is 1 May to 31 August, Monday to Friday, 7:00am to 11:00am and 5:00pm to 10:00pm

Notes

- Full details on how we apply these prices are included in our [Pricing Policy](#) document, available on our website.
- The applicable price category is recorded against each connection ICP on the Electricity Authority's registry, and the price component is used in our mandatory 'electricity information exchange protocol' files.
- If an ICP kWh value cannot be submitted under the required TOU time bands, DEF24 must be used as the price component code.