

Changes to Orion's electricity delivery prices for major customer connections

We have completed our annual review and set prices for electricity delivery and equipment that take effect from 1 April 2025.

Although most major customers contract with their electricity retailer for their electricity delivery service, retailers generally reflect our prices in their contracts, so our changes will affect you. This notice provides a summary of the key changes affecting major customer connections.

Regulated price increase

Orion operates under a regulated default price-quality path (DPP) which was updated and reset by the Commerce Commission to apply for the 5-year period beginning 1 April 2025. Initially the price path reset provided a 23% increase in total delivery prices, and the following 4 years include a CPI based increase, together with a range of regulatory allowances.

The following table provides a breakdown of the overall movement in the components making up our delivery prices applying from 1 April 2025:

Distribution cost allowances	Regulated allowances for operations, maintenance, administration and asset-based costs	+22% +\$41.3m
Transmission related costs	Charges from Transpower for the national grid, and related regulatory allowances vary from year to year	+17% +10.4m
Regulatory costs and levies (including incentives and adjustments)	The DPP includes incentives relating to expenditure and reliability, and includes adjustments for variations	+28% +3.4m
Network growth and other factors	When chargeable quantities increase we must set lower prices to remain within the revenue limit set under the DPP and vice-versa	+2% fixed quantities -6% variable quantities
Overall price increase		+21%

Within this overall movement, major customers will on average receive a lower price increase of **11%**. This lower increase is due largely to forecast quantity growth and a lower allocation of transmission costs. Looking more closely, the different price components are changing by different amounts, and as each major customer connection has a different exposure to each component, the movement will vary.

No price restructuring

Unlike some of our other connection categories, the major customer connection pricing structure is already considered to be cost reflective, with costs recovered via a combination of fixed and demand-based charges, and no structural changes are proposed at the present time.

Pricing methodology

In establishing our prices, we have updated our cost allocation model and reassessed the magnitude of the cost reflective components within our pricing. This model is presented in our published pricing methodology document which shows the basis for allocating costs and the return we expect to achieve for each connection category.

We consider a range of issues when setting prices, but we think the most important objective is to set prices that appropriately reflect our costs. This approach encourages customers to use electricity when it is economically appropriate to do so, and any cross-subsidy between users is minimised.

Loading and other changes lead to variations in our cost allocation from year to year and, over time, we adjust prices to reflect the longer-term trends in these factors.

Further information

A brief overview of how our major customer pricing works is available at www.oriongroup.co.nz/major-summary.

Full detailed information on how we determine quantities and apply prices is set out in section 5 of our pricing policy available at www.oriongroup.co.nz/PricingPolicy.

You may also wish to talk to your electricity retail account manager or Orion's pricing team for more information.

31 January 2025

Delivery price changes for major customer connections

(issued 31 January 2025)



The following schedule is an extract from our main schedules showing price changes that affect connections in our major customer pricing category.

All prices exclude GST	Current prices 1 April 2024 to 31 March 2025	New prices from 1 April 2025	Unit of measure
Electricity delivery			
Fixed charge	20.00	23.80	\$/kVA/day*
Fixed charge (additional connections)	15.00	17.85	\$/kW/day*
Peak charge (control period demand)	0.2974	0.3664	\$/kVA/day
Nominated maximum demand	0.0992	0.1181	\$/kVA/day
Metered maximum demand (for directly contracted major customers)	0.0925	0.1113	\$/kVA/day
Dedicated equipment			
Extra switches	3.900	4.642	\$/switch/day
11kV Metering equipment	5.300	6.308	\$/con/day
11kV Underground cabling	4.700	5.594	\$/km/day
11kV Overhead lines	3.500	4.166	\$/km/day
Transformer capacity	0.0118	0.0140	\$/kVA/day
Export credits (30 to 750 kW generators, export during control periods, subject to prior approval)			
Real power (kW) credit	(0.0676)	(0.0890)	\$/kW/day
Reactive power (kVA) credit	(0.0222)	(0.0293)	\$/kVA/day

Notes

Daily prices are applied all year, including where the measurement period (for example, during control periods) is assessed over a shorter period.

This schedule is a summary only. For full details on our prices and how we apply them, please refer to our *Pricing Policy* document, and our published electricity delivery price schedule, available from our website.

Dedicated equipment prices include standard maintenance, replacement (at end of useful life) and component certification (where appropriate). Initial installation costs and non-recoverable asset costs are charged in addition. Other services may be provided on a 'fee for service' basis by agreement.

Export credits are subject to specific requirements and full details are set out in our *Export Credits Policy* document, available from our website.