Disclosure of prescribed contracts

11 November 2026

This disclosure of the main terms and conditions of Orion's contracts for the provision of delivery services is published pursuant to clauses 2.4.9 through 2.4.17 of the Commerce Commission's Electricity Distribution Information Disclosure Determination 2012.

To meet the various requirements to disclose information in relation to prescribed contracts, this schedule will be updated and issued within 20 working days of entering a new prescribed contract or amending an existing prescribed contract.

Contract 1.

Name of electricity retailer or number of other parties contracted	Auckland Commercial Solar Limited. (previously Country Connect Solar Limited, trading as Supercharged Energy)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	12 March 2018
Date and description of contract modifications	Name change from Country Connect Solar Limited to Auckland Commercial Solar Limited registered by New Zealand Companies Office dated 7 June 2019 Agreement terminated by Orion effective 12 September 2019 following repeated payment failure and payment default.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 2.

Name of electricity retailer or number of other parties contracted	Body Corporate Power Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	13 December 2016
Date and description of contract modifications	Agreement terminated by electricity retailer effective 1 October 2018
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 3.

Name of electricity retailer or number of other parties contracted	Cold Storage Nelson Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 15 April 2021 – Agreement terminated by Cold Storage Nelson Limited
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 4.

Name of electricity retailer or number of other parties contracted	Contact Energy Limited (incl Simply Energy)
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 28 January 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 February 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via credit rating.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 5.

Name of electricity retailer or number of other parties contracted	Ecosmart New Zealand Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	19 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 6.

Name of electricity retailer or number of other parties contracted	Ecotricity Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	9 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 7.

Name of electricity retailer or number of other parties contracted	Edison Energy Limited (trading as Apollo Energy)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 25 April 2022 – Agreement terminated by retailer as Edison Energy Limited is no longer a listed company
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 8.

Name of electricity retailer or number of other parties contracted	Electric Kiwi Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	15 January 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 February 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements are met via the provision of a bank guarantee.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 9.

Name of electricity retailer or number of other parties contracted	emhTrade Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	20 March 2018
Date and description of contract modifications	Agreement terminated by retailer effective 6 July 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 10.

Name of electricity retailer or number of other parties contracted	Flick Energy Limited (trading as Flick Electric Co)
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	19 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 July 2025 – Flick was acquired by Meridian and all of Flicks customers were transferred to Meridian. DDA terminated.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements are met via the provision of a bank guarantee.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 11.

Name of electricity retailer or number of other parties contracted	Forourgood Limited (including Nau Mai Ra, Her Energy, LightforcePower, Comtricity)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	3 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Subject to the retailer becoming responsible for one or more connections (other than those on a "conveyance only" arrangement), monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements have been met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 12.

Name of electricity retailer or number of other parties contracted	Future Energy New Zealand Limited (trading as Energy Club)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	22 November 2017
Date and description of contract modifications	Agreement terminated by retailer effective 26 November 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 13.

Name of electricity retailer or number of other parties contracted	Genesis Energy Limited (also trading as Frank Energy)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via credit rating.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 14.

Name of electricity retailer or number of other parties contracted	Hanergy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	12 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 15.

Name of electricity retailer or number of other parties contracted	Nova Energy Limited (trading as megaENERGY)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 March 2021
Date and description of contract modifications	Agreement novated, Hunet Limited released and all rights and obligations assigned to Nova Energy Limited, dated 23 May 2019 and effective 1 April 2019 4 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 February 2021, combined under Nova Energy Limited's main agreement. Refer to Nova Energy Limited's agreement.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 16.

Name of electricity retailer or number of other parties contracted	Kea Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Subject to the retailer becoming responsible for one or more connections (other than those on a "conveyance only" arrangement), monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 17.

Name of electricity retailer or number of other parties contracted	Liberta Systems Limited (trading as 50Hertz)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 Agreement terminated by Electricity Authority trader default process effective 25 August 2025
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Subject to the retailer becoming responsible for one or more connections (other than those on a "conveyance only" arrangement), monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements will be met via the provision of a cash bond prior to taking on first connection.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 18.

Name of electricity retailer or number of other parties contracted	Lighthouse Energy Limited (trading as NZDianLi)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	12 August 2019
Date and description of contract modifications	Agreement terminated by retailer effective 26 November 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 19.

Name of electricity retailer or number of other parties contracted	Mad Power Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	1 August 2017
Date and description of contract modifications	Agreement terminated by retailer effective 26 November 2020
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 20.

Name of electricity retailer or number of other parties contracted	Mercury NZ Limited (trading as Mercury, Glowbug)
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 16 January 2014 – amended to cater for the inclusion of Bosco Connect Limited as a subsidiary of Mighty River Power Limited. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 29 July 2016 – Name changed from Mighty River Power Limited to Mercury NZ Limited. 3 April 2020 – Accession to agreement that included delivery services for BOSCO Connect terminated by Mercury. 23 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via credit rating.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 21.

Name of electricity retailer or number of other parties contracted	Meridian Energy Limited (including Powershop NZ)
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 9 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via credit rating.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 22.

Name of electricity retailer or number of other parties contracted	Mons Ampere Limited (trading as Ampere Energy New Zealand)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 April 2021
Date and description of contract modifications	4 April 2021 - Default Distributor Agreement (version 1) signed January 2023 – retailer's no longer operating in Orion's network, agreement terminated
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 23.

Name of electricity retailer or number of other parties contracted	NextGen Energy Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	24 May 2017
Date and description of contract modifications	Agreement terminated by electricity retailer effective 30 July 2019
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 24.

Name of electricity retailer or number of other parties contracted	Nova Energy Limited (incl. Wise Prepay)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 4 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via a "demand guarantee" issued by a bank.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 25.

Name of electricity retailer or number of other parties contracted	Octopus Energy NZ Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 26.

Name of electricity retailer or number of other parties contracted	Opunake Hydro Limited
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	24 February 2014
Date and description of contract modifications	3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. Agreement terminated by electricity retailer effective 14 March 2019
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 27.

Name of electricity retailer or number of other parties contracted	Orbus Business Services Limited (trading as Power Direct)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	8 October 2018
Date and description of contract modifications	Agreement terminated by electricity retailer effective 6 November 2018
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 28.

Name of electricity retailer or number of other parties contracted	Pioneer Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	21 January 2021
Date and description of contract modifications	21 January 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 4 April 2024 – Agreement terminated by retailer, retailer no longer operating on Orion's network
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 29.

Name of electricity retailer or number of other parties contracted	Plus Energy Limited (trading as Community Power)
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 30.

Name of electricity retailer or number of other parties contracted	Power Edge Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 31.

Name of electricity retailer or number of other parties contracted	Powershop Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	9 March 2021
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 9 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 30 April 2021 – Agreement terminated by Powershop and delivery services and obligations under the agreement transferred to Meridian Energy Limited's agreement
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 32.

Name of electricity retailer or number of other parties contracted	Prepay Energy Limited (trading as WISE Prepay Energy)
Type of contract (standard or non standard)	Standard (Interposed electricity retailer agreement)
Date of contract	14 March 2016
Date and description of contract modifications	Agreement terminated by electricity retailer effective 20 June 2019
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 33.

Name of electricity retailer or number of other parties contracted	Prime Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 April 2021
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 24 June 2025 – Prime Energy ceased operating as an electricity retailer, agreement terminated between retailer and Orion 20 January 2026 – Prime Energy was purchased by Maru Energy and has since resumed trading under the PRME PRMH participant code, in addition to Maru energy trading under their own MARU participant code. 14 August 2026 – Agreement terminated by retailer
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 34.

Name of electricity retailer or number of other parties contracted	Pulse Energy Limited (trading as Just Energy, Grey Power Electricity, Black Box Power)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 10 March 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via a "third party guarantee" issued by a bank and a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 35.

Name of electricity retailer or number of other parties contracted	Simply Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 1 Sep 2020 – Contact Energy purchased Simply Energy, See Contact Energy contract for further details
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 36.

Name of electricity retailer or number of other parties contracted	Switch Utilities Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 37.

Name of electricity retailer or number of other parties contracted	The Embedded Network Company Limited (t/a Tenco)
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 38.

Name of electricity retailer or number of other parties contracted	Manawa Energy Limited (formerly Trustpower Limted)
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	28 February 2012 – amendment to include the Electricity Industry Participation Code 2010 mandated consumer guarantees act indemnity and prudential requirements. 3 June 2014 – Amended to provide for Other Retailers to include consumers registered as traders under the Participation Code. 11 September 2014 – Amended for consistency with the consumer law reform amendments to the Consumer Guarantees Act 1993 (CGA), including the indemnification of relevant CGA claims and limiting the situations where electricity retailers are obligated to contract out of the CGA. 1 April 2021 – Agreement replaced with Default Distributor Agreement (version 1, 17 December 2020) commencing 1 April 2021 2 May 2022 – Name changed from Trustpower Limited to Manawa Energy Limited 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 July 2025 – Manawa Energy acquired by Contact Energy, all ICP's transferred to Contact. DDA with Manawa has now been terminated.
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via an "irrevocable standby letter of credit" issued by a bank.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 39.

Name of electricity retailer or number of other parties contracted	Solar Energy Services t/a YES Power Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	4 November 2022
Date and description of contract modifications	1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 40.

Name of electricity retailer or number of other parties contracted	Kakariki Power Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	15 May 2022
Date and description of contract modifications	9 May 2025 - Agreement terminated by retailer
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 41.

Name of electricity retailer or number of other parties contracted	Raw Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	1 November 2023
Date and description of contract modifications	1 September 2026 - Agreement terminated as no longer a retailer
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 42.

Name of electricity retailer or number of other parties contracted	Basis NZ Limited t/a OSho
Type of contract (standard or non standard)	Default Distributor Agreement (version 1) (Interposed electricity retailer agreement)
Date of contract	22 November 2023
Date and description of contract modifications	22 November 2023 - Default Distributor Agreement (version 1) signed 7 March 2025 – Agreement terminated by retailer
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	
Price (for standard contracts only)	
Timing of payment and security for payment	
Security of supply obligation summary	

Contract 43.

Name of electricity retailer or number of other parties contracted	Sustainability Trust t/a Toast Electric
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	10 September 2024 - Default Distributor Agreement (version 1) signed 1 June 2025 – Agreement replaced with Default Distributor Agreement (version 3, 1 June 2025) commencing 1 June 2025 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 44.

Name of electricity retailer or number of other parties contracted	Gallagher & Co Consultants Ltd t/a Adonis Energy
Type of contract (standard or non standard)	Default Distributor Agreement (version 3) (Interposed electricity retailer agreement)
Date of contract	1 June 2025
Date and description of contract modifications	1 June 2025 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 45.

Name of electricity retailer or number of other parties contracted	4 directly contracted customers with 10 major customer connections, and 1 directly contracted customer with an embedded network connection.
Type of contract (standard or non standard)	Standard (Direct Delivery Services Terms And Conditions)
Date of contract	Various
Date and description of contract modifications	Effective 1 July 2021 – amended to align with payment terms in default distributor agreement
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to nominated connections. The quantity of delivery service provision is determined by half-hour interval metering at the connection.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule).
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment is provided by a cash bond equivalent to one month's charges, where appropriate.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 46.

Name of electricity retailer or number of other parties contracted	1 customer
Type of contract (standard or non standard)	Non standard (large capacity connection agreement)
Date of contract	15 February 2011
Date and description of contract modifications	7 September 2011 – inclusion of additional low voltage connection 19 September 2012 – inclusion of additional low voltage connection 21 March 2013 – provision of two additional 11kV connections and increase the available capacity from 5.5MVA to 12.0MVA 6 March 2014 – amended to increase the available capacity from 12MVA to 13MVA, clarify harmonic distortion requirements and improve network security obligations for low voltage connections. 25 September 2017 – inclusion of a third low voltage connection, and an increase in the available capacity for the 11kV connections from 13 MVA to 16 MVA. 29 October 2021 – amended to align with payment terms in default distributor agreement
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to: • six 3-phase, 11,000V connections supplying up to 7.5 MVA each, up to a combined apparent load of 13.0 MVA, and up to a combined reactive load of 2.24 MVAr or 0.312 of the combined apparent load (whichever is lower), and • two 3-phase, 400V connections each with a capacity of 277 kVA with a power factor of not less than 0.96 lagging
Price (for standard contracts only)	N/A
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) in which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Provide uninterrupted N-1 security for 11,000V connections for 220kV, 66kV line and for transformer faults, and N-1 security (via remote switching) for bus faults. Provide N-1 security (via manual switching) for the 11kV line bus or cable faults affecting the 400V connections, and clear downstream faults without interruption. Prioritise restoration of 66kV network (including the network feeding the connections) following an outage. Maintain a “last to shed” priority for grid emergencies, and to the extent reasonably practical, not include the connections for “automatic under frequency load shedding”, nor “automatic under voltage load shedding”.

Contract 47.

Name of electricity retailer or number of other parties contracted	1 customer
Type of contract (standard or non standard)	Non standard (large capacity connection agreement)
Date of contract	28 March 2013
Date and description of contract modifications	28 March 2013 – revised agreement replaces previous agreement dated 4 December 2007, updating terms and increasing available capacity from 6.5 MVA to 7.25 MVA. 10 September 2014 – amended to provide an additional two 11kV connections and increase the combined capacity to 12.0 MVA. 16 April 2018 – amended to increase capacity to 13 MVA. 29 June 2018 – amended to provide an additional two 11kV connections and increase the combined capacity to 19.0 MVA with reduced security levels. 1 April 2021 – amended to align with payment terms in default distributor agreement
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to six 3-phase, 11,000V connections supplying up to 19.0 MVA of combined coincident capacity with a power factor of not less than 0.95 lagging.
Price (for standard contracts only)	N/A
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment has not been sought.
Security of supply obligation summary	Provide: • uninterrupted N-1 security for 220kV and 66kV line faults and transformer faults on Transpower's network, and • switchable N-1 security for 66kV line faults and bus faults on Orion's network, and • switchable N-1 security for transformer faults on Orion's networks. Maintain a "last to shed" priority for grid emergencies, and to the extent reasonably practical, not include the connections for "automatic under frequency load shedding", nor "automatic under voltage load shedding", nor "automatic thermal overload tripping".

Contract 48.

Name of electricity retailer or number of other parties contracted	Lodestone Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3, 1 June 2025) (Interposed electricity retailer agreement)
Date of contract	17 December 2025
Date and description of contract modifications	17 December 2025 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 49.

Name of electricity retailer or number of other parties contracted	Local Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3, 1 June 2025) (Interposed electricity retailer agreement)
Date of contract	9 December 2025
Date and description of contract modifications	9 December 2025 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 50.

Name of electricity retailer or number of other parties contracted	Maru Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3, 1 June 2025) (Interposed electricity retailer agreement)
Date of contract	8 April 2026
Date and description of contract modifications	8 April 2026 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 51.

Name of electricity retailer or number of other parties contracted	PowerHub Group
Type of contract (standard or non standard)	Default Distributor Agreement (version 3, 1 June 2025) (Interposed electricity retailer agreement)
Date of contract	22 April 2026
Date and description of contract modifications	22 April 2026 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 52.

Name of electricity retailer or number of other parties contracted	Telnet Energy Ltd
Type of contract (standard or non standard)	Default Distributor Agreement (version 3, 1 June 2025) (Interposed electricity retailer agreement)
Date of contract	29 April 2026
Date and description of contract modifications	29 April 2026 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 53.

Name of electricity retailer or number of other parties contracted	Aotea Energy Ltd
Type of contract (standard or non standard)	Default Distributor Agreement (version 3, 1 June 2025) (Interposed electricity retailer agreement)
Date of contract	29 May 2026
Date and description of contract modifications	29 May 2026 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 54.

Name of electricity retailer or number of other parties contracted	Paua to the People Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 3, 1 June 2025) (Interposed electricity retailer agreement)
Date of contract	18 August 2026
Date and description of contract modifications	18 August 2026 - Default Distributor Agreement (version 3) signed 1 September 2026 - Agreement replaced with Default Distributor Agreement (version 4, 1 September 2026) commencing 1 September 2026
Description and quantity of goods or services (including kVA capacity and	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.

voltage for non standard contracts)	
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 55.

Name of electricity retailer or number of other parties contracted	Kairos Enterprises Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 4, 1 September 2026) (Interposed electricity retailer agreement)
Date of contract	22 September 2026
Date and description of contract modifications	22 September 2026 - Default Distributor Agreement (version 4) signed
Description and quantity of goods or services (including kVA capacity and voltage for non standard contracts)	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer. The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)

Contract 56.

Name of electricity retailer or number of other parties contracted	ON Prepay Energy Limited
Type of contract (standard or non standard)	Default Distributor Agreement (version 4, 1 September 2026) (Interposed electricity retailer agreement)
Date of contract	05 November 2026
Date and description of contract modifications	05 November 2026 - Default Distributor Agreement (version 4) signed
Description and quantity of goods or services (including kVA capacity and	Electricity delivery services to all connections for which the retailer is responsible on Orion's network, plus associated services requested by the retailer.

voltage for non standard contracts)	The quantity of delivery service provision is determined by connection metering, connection characteristics (eg irrigation pump nameplate capacity) and metered energy volumes.
Price (for standard contracts only)	Standard published prices for delivery services (see www.oriongroup.co.nz/DeliveryPriceSchedule), and for associated services (see www.oriongroup.co.nz/AssocServicePriceSchedule)
Timing of payment and security for payment	Monthly payments for the delivery service are due on the 20th of the month (or the next business day, if this is not a business day for either or both parties) following which the service is provided. Security for payment requirements to be met via the provision of a cash bond.
Security of supply obligation summary	Standard levels of security and restoration are provided as set out in our "HV Network Security of Supply Standard" in our published Asset Management Plan (see https://www.oriongroup.co.nz/our-story/our-publications)